

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico September 16, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "AE", Well No. 13, in NE 1/4, NE 1/4,
(Company or Operator) (Lease)

A, Sec. 11, T. 18-S, R. 34-E, NMPM., Vacuum Abo Reef Pool
Unit Lea

County. Date Spudded 7-26-63 Date Drilling Completed 9-6-63
Elevation 4009' (DF) Total Depth 8970' PBD 8948'

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 8772' Name of Prod. Form. Abo Reef

PRODUCING INTERVAL -

Perforations 2 jet shots per interval 8772' - 8902'

Open Hole Depth Depth
Casing Shoe Tubing 8970'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 154 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 12/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
11-3/4"	343'	350
8-5/8"	3249'	2050
2-7/8"	8959'	1550

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. Press. 175# oil run to tanks September 9, 1963

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter To be connected later.

Remarks: Acidize with 8000 gallons of LSTNE in 8 stages with 2 ball sealers between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J.G. Blevins, Jr.

Address P.O. Drawer 728-Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: (Signature)

Title