

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED BOX 1980
HOBBS, NEW MEXICO

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texaco Inc.	8. FARM OR LEASE NAME S. A. Bowman Federal
3. ADDRESS OF OPERATOR PO Box 728, Hobbs, New Mexico 88240	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter K, 1980' FSL & 1980' FWL	10. FIELD AND POOL, OR WILDCAT Undesignated Delaware
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 29, T19S, R32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3578' DF	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

- 1) MIRU. NU 12" manual BOP. Run 12 1/4" bit drill cement plugs; 0-18', 100'-105', 659'-765'.
- 2) TOH with bit. TIH with 12 1/4" bit on 2 7/8" workstring, drill cement 765'-770'. Cement stringers and formation 908'-1138'. Drill with 12 1/4" bit 1138'-2133', returns show cement and Red Bed. Circulate hole clean.
- 3) Tag top of 8 5/8" casing 2195'. TOH. TIH with 7 5/8" bit on 2 7/8" workstring. Tag at 2195'. Drill 2195'-2220'. Run to 2290'. Drill 2290'-2310'. Run to 2340' and drill 2340'-2382'. Pull bit.
- 4) TIH with 5 1/2" OS Bowl with 7 5/8" Guide, 2 7/8" tubing tag at 2362'. Wash Guide to 2370', pull bottom of Guide to 2184'. By wireline run 3 arm caliper from 2373' to 2100'. Caliper shows outside of casing. TOH with tools.
- 5) Notify BLM of plugging procedures. Ran 2 7/8" tubing to 2304'. Circulate hole with salt gel mud. Spot 150 sxs. Class "H" neat cement. Plug from 2304' to 2175'. Pull tubing to 811'. Spot 75 sxs. Plug 811'-711'. Pull tubing to 400'. Tag top of plug at 715'. Pull tubing to 96'. Circulate to surface. ND BOP. Install dryhole marker.
- 6) RD. Change status from W/O to P & A effective 8/11/87. BLM witnessed plugging procedures.

18. I hereby certify that the foregoing is true and correct

SIGNED JA Head

TITLE Hobbs Area Superintendent

397-3571

DATE August 14, 1987

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 26 1987

SJS

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO