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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFF New Well.
Recompletion
FEB 11 3 09 PM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas Well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

February 10, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern New Mexico Oil Corp. So. Cal. Pet. Federal, Well No. 3 in NE 3/4, (Company or Operator) (Lease)

K, Sec. 22, T. 19-S, R. 32-E, NMPM, (Lusk Strawn) Pool

Lea

County. Date Spudded Oct. 25, 1963 Date Drilling Completed Dec. 6, 1963

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Elevation 3560' D.R. Total Depth 11,420' PBD 11,380'

Top Oil/Gas Pay 11,283 Name of Prod. Form. Strawn

PRODUCING INTERVAL -

Perforations 11,283-11,337

Open Hole Depth Casing Shoe 11,420' Depth Tubing 11,300'

OIL WELL TEST -

Natural Prod. Test: 69.42 bbls. oil, 0 bbls water in 4 hrs, 0 min. Size 15/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST - (wash with 500 gal of acid)

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. 1500 Press. 1500 oil run to tanks Feb. 8, 1964

Oil Transporter Permian Corp.

Gas Transporter Phillips Petroleum Co.

Remarks: This well had flowed back all load water and was averaging 17.35 bbls per hr. when we ran out of tank room. Total production to date is 417 bbls of oil - no water.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Southern New Mexico Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: O.H. Crews
(Signature)

By: Joe D. Ramirez

Title Agent

Send Communications regarding well to:

Name Southern New Mexico Oil Corporation

Address Box 1659, Midland, Texas

Title