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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

15. 100 11 187

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. State - B-1258-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name N. M. "AE" State
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 14
4. Location of Well UNIT LETTER B, 990 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 4013' (D. F.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Kill well, and pull pump equipment.
2. Perforate the 2 7/8" O. D. Casing with one jet shot at 8441', 8443', 8549', 8616', 8626', 8663', 8685', 8711', 8725', 8727', 8750', 8765', and 8768'.
3. Acidize perforations with 2600 gallons 15% NEA in 13 Two Hundred gallon stages with one ball sealer between stages. Release balls and pump 20 barrels crude, followed with 12,000 gallons 28% acid in three 4000 gal with ball sealers and 5 barrels crude oil between stages.
4. Swab well, recover load, Test, and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Supt. DATE May 2, 1967

Dan Gillett

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: