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NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 10.C.C. MISCELLANEOUS REPORTS ON WELLS 10.C.C.C. MISCELLANEOUS REPORTS ON WELLS 10.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C	SANTA FF	TRIBUTION		NE	W MEXICO O	IL CO	NSERV	ATION C	OMMIS	SSION	FORM C-103 (Rev 3-55)	
Name of Company TEXACO Inc. Address	LAND OFFICE	1		MISCELLANEOUS REPORTS ON WELLS								
TEXACO Inc. Veil No. Unit Letter Section Township 18-S Range 34-S		ce		(Submit	to appropriate l	District	Office	as per Comm	Histor	R wi-44 0	47M '63	
County C	Name of Comp	any	ም ድሂለር ()	Inc				Box 728	- Hob	bs. New	Mexico	
State of New Mexico "Ab" Pool Vacuum Abo Ref County Lea	C03C			We	ll No. Unit	<u> </u>		Township			ge .	
November 15, 1963 November 15, 1963 November 15, 1963 This is a report of: (Check appropriate block) Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):	State	of New	/ Mexico	,	14 F			<u> </u>	5-S	L_	34 - ₽	
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Scaing Test and Comment Job Other (Explain): Plugging Remedial Work Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Total Depth = 9050' 8 5/6" O. D. Casing, (J-55 - NEW), 6.10 LB, 8-ACME, and commented at 9050' with 500 Sx Class "O" 8% Gel with FRA, 800 Sx Class "C" 8% Gel, and 200 Sx Class "O" 8% Gel with FRA, 800 Sx Class "C" 8% Gel, and 200 Sx Class "O" 8% Gel with 500 Gals acetic acid. Plug at 9013'. Job complete 11:55 A. M. November 13, 1963. Tested 2 7/8" O. D. Casing for 30 minutes with 2000 P. S. I. from 5:00 A. M. to 5:30 A. M. November 15, 1963. Tested O. K. Drilled comment plug and re-tested for 30 minutes with 2000 P. S. I. from 7:30 A. M. to 8:00 A. M. November 15, 1963. Tested O. K. Job complete 8:00 A. M. November 15, 1963. Tested O. K. Job complete 8:00 A. M. November 15, 1963. Tested O. K. Job complete 8:00 A. M. November 15, 1963. Tested O. K. Job complete 8:00 A. M. November 15, 1963. Tested O. K. Job complete 8:00 A. M. November 15, 1963. Tested O. K. Job complete 8:00 A. M. November 15, 1963. Tested O. K. Job complete 8:00 A. M. November 15, 1963. Tested O. K. Job complete 8:00 A. M. November 15, 1963. Tested O. K. Job complete 8:00 A. M. November 15, 1963. Tested O. K. Job complete 8:00 A. M. November 15, 1963. Tested O. K. Job complete 8:00 A. M. November 15, 1963. Tested O. K. Job complete 8:00 A. M. November 15, 1963. Tested O. K. Job complete 8:00 A. M. November 15, 1963. Tested O. K. Job complete 8:00 A. M. November 15, 1963. Tested O. K. Job complete 9:00 A. M. Tested O. K. Job complete 9:00 A. M			63	Pool Vacuum A	lbo Reef				Le	a		
Plugging Remedial Work												
Detailed account of work done, nature and quantity of materials used, and results obtained. Total Depth - 9050¹ 8 5/8" 0. D. Casing Cemented at 3358¹ Ran 9038¹ of 2 7/8" 0. D. Casing, (J-55 - NEW), 6.10 LB, 8-ACME, and cemented at 9050¹ with 500 Sx Class "C" 8% Gel with FRA, 800 Sx Class "C" 8% Gel, and 200 Sx Class "C" 1% Gel, with 500 Gals acetic acid. Plug at 9013¹. Job complete 11:55 A. M. November 13, 1963. Tested 2 7/8" 0. D. Casing for 30 minutes with 2000 P. S. I. from 5:00 A. M. to 5:30 A. M. November 15, 1963. Tested 0. K. Drilled cement plug and re-tested for 30 minutes with 2000 P. S. I. from 7:30 A. M. November 15, 1963. Tested 0. K. Job complete 8:00 A. M. November 15, 1963. Tested 0. K. Job complete B:00 A. M. November 15, 1963. Tested 0. K. Job complete B:00 A. M. November 15, 1963. Tested 0. K. Job complete B:00 A. M. November 15, 1963. Tested 0. K. Job complete B:00 A. M. November 15, 1963. Tested 0. K. Job complete Company Textact Interval November 15, 1963. Tested 0. K. Job complete Completion Forestan FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PESTURE OF WORKOVER Test Tubing Diameter The Date of Test Oil Production MCFPD Before Workover Test OIL CONSERVATION COMMISSION Approved by Name Nam	Beginnio	g Drilling	Operation	X Casi	ng Test and Cem	ent Job	[Other (Ex	plain):			
Total Depth - 9050¹ 8 5/8" O. D. Casing Cemented at 3358¹ Ran 9038¹ of 2 7/8" O. D. Casing, (J-55 - NEW), 6.ho LB, 8-ACME, and cemented at 9050¹ with 500 Sx Class "C" 8% Gel, with FRA, 800 Sx Class "C" 8% Gel, and 200 Sx Class "C" 1% Gel, with 500 Gals acetic acid. Plug at 9013¹. Job complete 11:55 A. M. November 13, 1963. Tested 2 7/8" O. D. Casing for 30 minutes with 2000 P. S. I. from 5:00 A. M. to 5:30 A. M. November 15, 1963. Tested O. K. Drilled cement plug and re-tested for 30 minutes with 2000 P. S. I. from 7:30 A. M. November 15, 1963. Tested O. K. Job complete 8:00 A. M. November 15, 1963. Tested O. K. Job complete B:00 A. M. November 15, 1963. Tested O. K. Job complete FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD Perforated Interval(a) Open Hole Interval Perforated Interval(a) Open Hole Interval OIL CONSERVATION COMMISSION Name I hereby certify that the information given above is true and comp to the beat of my knowledge. Name Na												
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5:00 A. M. to 5:30 A. M. November 15, 1963. Tested 0. K. Drilled cement plug and re-tested for 30 minutes with 2000 P. S. I. from 7:30 A. M. to 8:00 A. M. November 15, 1963. Tested 0. K. Job complete 8:00 A. M. November 15, 1963. Tested 0. K. Job complete 8:00 A. M. November 15, 1963. Tested 0. K. Job complete 8:00 A. M. November 15, 1963. Tested 0. K. Job complete 8:00 A. M. November 15, 1963. Tested 0. K. Job complete 8:00 A. M. November 15, 1963. Tested 0. K. Job complete 8:00 A. M. November 15, 1963. Tested 0. K. Job complete 8:00 A. M. November 15, 1963. Tested 0. K. Job complete 9:00 A. M. November 15, 1963. Tested 0. K. Job complete 9:00 A. M. November 15, 1963. Tested 0. K. Job complete 9:00 A. M. November 15, 1963. Tested 0. K. Job complete 9:00 A. M. November 15, 1963. Tested 0. K. Job complete 9:00 A. M. Producing Formation 9:00 A. M. Producing Interval 9:00 A. M. Producing Interval 9:00 A. M. Producing Formation (a) A. M. Producing Formation (b) A. M.		cement "C" 89 Plug	ted at % Gel, at 9013	2 7/8" 0. D. 9050' with 500 and 200 Sx Cla . Job comple	Casing, (J Casing, (J O Sx Class ass "C" 4% ete ll:55 A	sing (-55 - "C" 89 Gel, T	NEW), Gel with 5 Novemb	6.40 LB, with FRA, 00 Gals a er 13, 19	8-A0 800 cetic	c acid.	: s	
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OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and comp to the best of my knowledge. Name Position No. E. Morgan Assistant to The District Superintendent Company						<u> </u>						
Approved by Name Position Position Assistant to The District Superintendent Company											<u> </u>	
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Assistant to The District Superintendent Company	Approved by	11				Name	11/2	Mora	anl	/ 		
Company							Position W. E. Morgan Assistant to The District Superintendent					
	Date					Comp	any	TEXA	CO In	nc.		