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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Shell Oil Company</p> <p>3. Address of Operator P. O. Box 1509, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER L, 2310 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State VAA</p> <p>9. Well No. 5</p> <p>10. Field and Pool, or Wildcat Vacuum</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3969 DF</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 26, 1971

Fracture treated San Andres perforations 4633-4711 with 28,000 gal gelled brine water + 2# sand/gal, 1000 gal 15% NEA, 1600# benzoic acid. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>R. M. Carroll, Jr.</i></u>	TITLE <u>Senior Prod. Engineer</u>	DATE <u>11-9-71</u>
Orig. Signed by Joe D. Ramey Dist. I. Supv.	TITLE _____	DATE <u>NOV 12 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

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OIL CONSERVATION COMM.
HOBBS, L. E.