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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

Name of Company Shell Oil Company Political Production Shell Oil Company Political Part Section Township 168 Range 35E
Date Work Performed 9-9-63 thru 9-22-63 Date Work Performed 9-9-63 thru 9-22-63 THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations
Seginning Drilling Operations
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations
Beginning Drilling Operations
Detailed account of work done, nature and quantity of materials used, and results obtained. 1. Pulled rods and pump. 2. Treated via 4 1/2" casing w/20,000 gallons lease crude containing 1/20# Mark II Ad and 1 1/2# 20-40 Mesh Sand/gallon in 4 stages using ball sealers. 3. Cleaned out to 4760' (PBTD). 4. Ran 155 jts. (4731') 2", 8rd thd tubing and hung at 4745' w/1 jt. orange peel MA, tubing perforations 4737' - 4740'; Seating Nipple at 4713'. 5. Ran 2" x 1 1/4" x 12' RWAC Axelson Insert pump on 188-3/4" rods. 6. Recovered load. 7. In 8 hours pumped 43 BO + 10 BW on 10-54" SPM. Position Production Foreman Company Shell Oil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. 3969' TD 4794' PBTD 4760' Producing Interval 4633' - 4661' Completion Date 7-27-65
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D F Elev. 3969' TD 4794' PBTD 4760' Producing Interval 4633' - 4661' 7-27-63
3969' 4794' 4760' 4633' - 4661' 7-27-63
True Diagram Control C
Tubing Diameter 2" Tubing Depth 4745' Oil String Diameter 4781'
Perforated Interval(s) 4633', 4634', 4637', 4645', 4646', 4649', 4650', 4652', 4659', 4661'
Open Hole Interval Producing Formation(s) San Andres
RESULTS OF WORKOVER
Test Date of Oil Production Gas Production Water Production GOR Cubic feet/Bbl MCFPD Before Cubic feet/Bbl Gas Well Po
Workover 7-29-63 34 23.2 13
After Workover 9-22-63 129 53.7 30 416 -
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and to the best of my knowledge.
Approved by Name Original Signed By R. A. Lowery R. A. LOWERY
L. J. LOWING
Position District Exploitation Engineer