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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
AM 10 22 ~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico
(Place)

July 29, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company
(Company or Operator)

State VAA
(Lease)

Well No. 5, in NW 1/4 SW 1/4,

L Sec. 5, T. 18-S, R. 35-E, NMPM, Vacuum-San Andres Pool
Unit Letter

Lea

County. Date Spudded 6-25-63 Date Drilling Completed 7-10-63

Please indicate location:

R-35-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3969' DF Total Depth 4794' PBD 4760'

Top Oil/Max Pay 4633' Name of Prod. Form. San Andres

PRODUCING INTERVAL - 4633', 4634', 4637', 4645', 4646',
Perforations 4649', 4650', 4652', 4659', 4661'

T Open Hole - Depth Casing Shoe 4790' Depth Tubing 4745'

18 OIL WELL TEST -

S Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 47 bbls. oil, 5 bbls water in 24 hrs, min. Size *

GAS WELL TEST - *Pump - 10 - 54" SPM.

2310' FSL & 330' FWL, Sec. 5
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8"	314	250
4 1/2"	4781	400
2"	4731	

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gallons 15% NEA.

Casing Press. - Tubing Press. - Date first new oil run to tanks July 27, 1963

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

SHELL OIL COMPANY

(Company or Operator)

Original Signed By

By: R. A. LOWERY R. A. Lowery
(Signature)

OIL CONSERVATION COMMISSION

By:

Title: District Exploitation Engineer

Send Communications regarding well to:

Name: Shell Oil Company

Address: P. O. Box 1858, Roswell, New Mexico, 8820.