

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		14. PERMIT NO.		DATE ISSUED	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input checked="" type="checkbox"/> Re-entry					
2. NAME OF OPERATOR Texaco Inc.					
3. ADDRESS OF OPERATOR PO Box 728, Hobbs, New Mexico 88240					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 660' FEL, Unit Letter P At top prod. interval reported below At total depth					
15. DATE SPUDDED 8/17/87					
16. DATE T.D. REACHED 8/23/87					
17. DATE COMPL. (Ready to prod.) 9/1/87					
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3547' GL					
19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 6895'		21. PLUG BACK T.D., MD & TVD 6799'		22. IF MULTIPLE COMPL., HOW MANY* ACCEPTED FOR RECORD	
23. INTERVALS DRILLED BY 0-6895'					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6381'-6386' Lusk Delaware, West OCT 6 1987					
25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN None					
27. WAS WELL CORED NO					
28. CASING RECORD (Report all strings set in well) CARLSBAD, NEW MEXICO SJS					
Casing Size		Weight, lb./ft.		Depth Set (MD)	
13 3/8"		48#		809'	
8 5/8"		32#		3703'	
4 1/2"		11.6#		6888'	
Hole Size		Cementing Record		Amount Pulled	
17"		600 SXS			
11"		1810 SXS			
7 5/8"		1300 SXS			
29. LINER RECORD					
Size		Top (MD)		Bottom (MD)	
Sacks Cement*		Screen (MD)			
30. TUBING RECORD					
Size		Depth Set (MD)		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number) 2 JSPF: 6381'-6386' (6 feet, 12 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval (MD)		Amount and Kind of Material Used			
6381'-6386'		2000 gal. 15% NE-FE			
6381'-6386'		20000 gal. 30 lbs. X-linked gel and 30000# 20/40 mesh sand			
33.* PRODUCTION					
Date First Production 9/1/87		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping			Well Status (Producing or shut-in) Pumping
Date of Test 9/25/87	Hours Tested 24	Choke Size ---	Prod'n. for Test Period	Oil—BBL. 176	Gas—MCF. 90
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—BBL. 176	Gas—MCF. 90	Water—BBL. 18
					Gas-Oil Ratio 511
					Oil Gravity-API (CORR.) 35.3° @ 60°F
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 397-3571					
SIGNED <i>Ja Head</i>		TITLE Hobbs Area Superintendent		DATE 9/28/87	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, referred to as porous zones, and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in data, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TESTS	REMARKS
Delaware	6381'	6386'	Sandstone	Anhydrous W. Salt Values W. Delaware	100 100 100 100

RECEIVED
 OCT 8 1987
 OGD
 HOBBS OFFICE