				- 11E	CEIVED
MORY	MOTICES	AND	PEPORTS	OM.	VELLE

<del>.</del>		to deepen or ping back to a different reservoir MMIT of the sign progress.	· · · · · · · · · · · · · · · · · · ·
•	45	SEP NO THE 24 AM TO 7	1 54 <b>т х</b> оневичена (1919)
2	SAME OF OPERATOR	AhoA ii Aho Jan Bas	S FARM OR LEASE LEVE
3.	TOXACO LAU.	**************************************	Foderal (1835 1970 s name so.
:	PO Box 700, Mabbs, New Moxico tearns on well deliver beating learns and in Sec also space 17 below;	2 ZIELO AND POO! OS STEDCAT	
	At surface		Tusk Delaware, West
	Unit Letter P, 030' TSL & 660	' PEL	Scation 20 mind page
14	PERMIT NO 13 ELEVATIO	NS (Show whether DF, RC, GR, etc.)	Section 30, TLOS, R32E
	3547	'GL	Lea `M
16	Check Appropriate B	ox To Indicate Nature of Notice, Report, o	or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT SEPORT OF :

Book three parkets ""AFT BE TEXATMENT ALLERING CASING OBSOCIONE ACCIDIZE THOUGHNG OR ACTOURNAL LEPAIR ATEL Re-entry \_ actort results of multiple completion on well N 13 Activity results of musical conference of Completion or Recompletion Report and Log form.

- 17 describe the analysis of the control of the cont
  - M RU pulling unit on 8/17/87. Re-entered well with 7 5/8" bit. Drilled out plugs so depth of 3627'.
  - 2) Squeezed 8 5/8" casing leak at 3255'-3318' in two stages of 20 bbls. 10% CaCl water, 2 BFW, 1000 gal. Flo-Check, 2 BFW, and 100 sxs. Class "H" with 5# Gilsonite with 2% CaCl. Re-squeezed with three stages of 1000 gal. Flo-Check, 2 BFW, and 100 sxs. Halliburton Thixatropic cement.
  - 3) Cleaned out well to 6895' TD. Ran 4 1/2" 11.60# LT&C casing to 6888'. Cemented with 1000 sxs. CL "H" with 1/4#/sk cello-seal followed by 300 sxs. Class "H" with 1/4#/sk cello-seal. TOC at 3247' by temp survey.
  - 4) Went in hole with 3 7/8" bit and 2 3/8" tubing. Drilled out to 6799' PBTD.
  - 5) Perforated with 2 JSPF from 6381'-6386'.
  - Acidized perforations 6381'-6386' with 2000 gal. 15% NE-FE. 6)
  - Frac'd perforations 6381'-6386' with 20,000 gal. 30# X-Linked gel and 30,000# 20/40 mesh sand in 5 stages.
  - 8) Swab tested well.
  - 9) Ran pumping eugipment. Placed well on production.
  - On September 25, 1987, potential tested well for 176 BOPD, 18 BWPD, 90 MCFFD. GOR: 5113; API gravity 35.3° @ 60°F; SPM 10; SL 120"; pump size 1 1/2".

8. I hereby certify that the foregoing is true and correct	397-3571
signed ga Hea	TITLE Hobbs Area Superintendent DATE 9/28,'87
(This space for Federal or State office use)	ACCEPTED FOR RECORD
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE DATE
	OCT 6 1987

\*See Instructions on Reverse Side

SJS CARLSBAD, NEW MEXICO