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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~XXXXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

March 8, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Middleton-Federal A

2

SE

SE

(Company or Operator)

(Lease)

Well No. 2, in 1/4 SE 1/4

P

Sec. 30

T. 19S

R. 32E

NMPM.

Lusk-Strawn

Pool

Unit Letter

Lea

County. Date Spudded. 1-14-63

Date Drilling Completed

2-25-63

Please indicate location:

R-32-E

Elevation 3568' DF

Total Depth 11,296'

PBTD

11,264'

Top Oil Pay 11,204'

Name of Prod. Form. Strawn

PRODUCING INTERVAL -

11,204'-11,207', 11,209'-11,213', 11,223'-11,225', 11,242'-

Perforations

11,254'

Open Hole

-

Depth

Casing Shoe 11,296'

Depth

Tubing 11,078'

OIL WELL TEST -

S

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 410 bbls. oil, 8 bbls. water in 24 hrs, min. Size 14/64"

Choke

GAS WELL TEST -

990' FSL & 660' FEL, Sec. 30

(FOOTAGE)

Tubing, Casing and Cementing Record

Size

Feet

Sax

13 3/8"	783	600
8 5/8"	3684	1810
4 1/2"	11277	600
2"	11063	

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gallons 15% MCA

Casing Press. - Tubing Press. 2100 Date first new oil run to tanks March 3, 1963

Oil Transporter McWood Corporation (Trucks)

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Shell Oil Company

(Company or Operator)

Original Signed By

By: J. A. Hardwick

J. A. Hardwick (Signature)

OIL CONSERVATION COMMISSION

By:

Title Acting District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico

Title