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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sinclair Oil &amp; Gas Company</b>				Address <b>520 East Broadway, Hobbs, New Mexico</b>			
Lease <b>State Lea 403</b>		Well No. <b>4</b>	Unit Letter <b>D</b>	Section <b>17</b>	Township <b>18S</b>	Range <b>35E</b>	
Date Work Performed <b>See Below</b>		Pool <b>Wildest</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Dual Completion in Blinberry Zone**  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 5-2-63 11800 PBTB - Killed Devonian Zone w/Brine. Set Model D production packer at 11550'. Ran 2" tbg. to Model D packer w/20' tail pipe below. Swabbed lead water & returned Devonian Zone to production.  
 5-3-63 Jet perforated Bone Springs Zone 8807-17, 8822-31, 8837-41 w/46 1/2" holes. Set Baker Ret. Bridge Plug at 8870. Ran 2" tbg. & packer to 8747. Swabbed & kicked off Bone Springs Zone, flowed 59 bbls. new oil & 10 bbls. lead water in 6 hrs. thru 1/2" ck.  
 5-3-63 Mud acid washed Bone Springs perfs. w/500 gals. Max. Press. 3800, Min. Press. 2800, inj. rate 1 BPM, 10 min. SIP 800#. Flowed & recovered lead oil & acid water and then flowed 187 bbls. new oil & no water in 9 hrs. thru 10/64" choke.  
 5-4-63 Pulled tbg. & packer. Killed Bone Springs Zone. Ran DEVONIAN ZONE tubing 2-3/8" OD to 11550 & latched into Model D packer. Ran BONE SPRINGS ZONE tubing 2-3/8" to 8811'.  
 5-6-63 On BONE SPRINGS ZONE potential test-flowed 113 bbls. new 42.2 gvy. oil & 41 bbls. lead water in 12 hrs. ending 12:01 A.M. 5-7-63 thru 24/64" choke, Tbg. Press. 420#, GOR 542 to 1. Well shut in to take packer leakage test and Bone Springs Zone will remain shut in until approval from New Mexico Oil Conservation Commission to produce as a dual completed well.

Witnessed by <b>Lee Box</b>	Position <b>Asst. Foreman</b>	Company <b>Sinclair Oil &amp; Gas Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

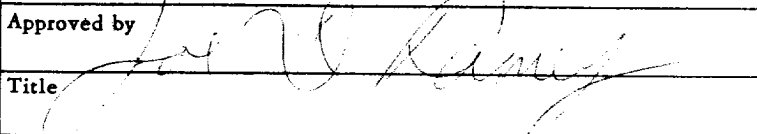
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter		Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name
Title	Position <b>Dist. Supt.</b>
Date	Company <b>Sinclair Oil &amp; Gas Company</b>