

WELL RECORD

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PRORATION OFFICE		
OPERATOR		

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sinclair Oil & Gas Company
(Company or Operator)

State..La. 403

of the Commission. State Lease (Lease)
Sinclair Oil & Gas Company NMPM.
 (Company or Operator)
 Well No. **1**, in **SW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$, of Sec. **17**, T. **18S**, R. **35E**, County.
 Pool, **Lea** feet from **West** line.

Well is Wildcat 510 feet from North line and 510
of Section 17 If State Land the Oil and Gas Lease No. is E-1582
Drilling Commenced January 22, 1963 Drilling was Completed April 21, 1963
B. L. McFarland, Inc. at Texas

Drilling Commenced.....
Name of Drilling Contractor..... **B.L. McFarland, Inc.**
..... **3612 West Wall St.,**

Drilling Commenced.....
Name of Drilling Contractor..... **B.L. McFarland, Inc.**
3612 West Wall St., Midland, Texas

Address.....

Elevation above sea level at Top of Tubing Head....., 19.....

The information given is to be kept confidential until

OIL SANDS OR ZONES

OIL SANDS OR ZONES

No. 1, from	6450	to	9594	No. 4, from		to	
No. 2, from	11648	to	11800	No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

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Include data on rate of water inflow and elevation to which water rose in hole.

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No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

CASING RECORD

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CASING RECORD							PURPOSE
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	
13-3/8	48	New	380				Surface casing
9-5/8	36 & 40	New	4000				Intermediate casing
7	23, 26, 29, 32	New	11896				Production casing
2-3/8	4.7	New	11721			11652-11720	Tubing

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	380	475	Halliburton		
12-1/4	9-5/8	4000	1700	Halliburton		
8-3/4	7	11896	1050	Halliburton		

1970

RECORD OF PRODUCTION AND STIMULATION

Interval treat

RECORD OF PRODUCTION AND USE

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

treated perfs 11652-11720 w/500 gals mud acid.

Result of Production Stimulation: Flored 220 bbls new 49.6 grty oil & no water in 7 hrs thru 1/2
GOR 262 to 1. Tbg Press 950.
Depth Cleaned Out.....

GOR 262 to 1. Tbg Press 950.

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

11896

PRODUCTION

63

April 30

220

100

49.6

M.C.F. plus

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian.	11648	T. Ojo Alamo.	
T. Salt.		T. Silurian.		T. Kirtland-Fruitland.	
B. Salt.		T. Montoya.		T. Farmington.	
T. Yates.	3096	T. Simpson.		T. Pictured Cliffs.	
T. 7 Rivers.		T. McKee.		T. Menefee.	
T. Queen.	4244	T. Ellenburger.		T. Point Lookout.	
T. Grayburg.		T. Gr. Wash.		T. Mancos.	
T. San Andres.		T. Granite.		T. Dakota.	
T. Glorieta.		T.		T. Morrison.	
Drinkard.		T.		T. Penn.	
xxxx Bona Springs 6450		T.		T.	
Wolfcamp 9594		T.		T.	
Penn. 10576		T.		T.	
Miss. 10972		T.		T.	
Atoka 10747		T.		T.	
Woodford 11488		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	380	380	Red Bed & Sand	8936	9505	569	Dolomite
380	1388	1008	Red Bed	9505	9537	32	Dolomite, Shale & Chert
1388	1687	299	Anhydrite	9537	9575	38	Dolomite & Chert
1687	2982	1295	Anhydrite & Salt	9575	9894	319	Dolomite
2982	3335	353	Anhydrite & Gyp	9894	9964	70	Dolomite & Chert
3335	3907	572	Lime & Gyp	9964	10224	260	Dolomite & Shale
3907	4057	150	Anhydrite	10224	10647	423	Lime & Shale
4057	4226	169	Anhydrite & Lime	10647	10734	87	Lime, Shale & Chert
4226	4290	64	Lime & Sand	10734	10793	59	Shale
4290	5303	1013	Lime	10793	10913	120	Lime, Shale & Sand
5303	5385	82	Lime & Sand	10913	10965	52	Sand & Shale
5385	6781	1396	Lime, Sand & Dolomite	10965	11518	553	Lime, Shale & Chert
6781	7340	559	Dolomite	11518	11665	147	Lime & Shale
7340	7400	60	Dolomite, Chert, Lime & Shale	11665	11726	61	Dolomite
7400	7476	76	Chert & Dolomite	11726	11896	170	Lime
7476	7786	310	Lime, Chert & Shale	TOTAL	DEPTH DRILLED		
7786	7818	32	Shale & Dolomite				
7818	7840	22	Lime, Chert & Shale				
7840	7977	137	Shale & Dolomite				
7977	8077	100	Lime & Chert				
8077	8371	294	Dolomite & Chert				
8371	8538	167	Dolomite				
8538	8665	127	Dolomite & Sand				
8665	8887	222	Dolomite				
8887	8936	49	Dolomite & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

Operator. Sinclair Oil & Gas Company

Address. 520 E Broadway, Hobbs, N.M.

May 18, 1963

Position of Title

Dist.