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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Orig¹cc: OCC Hobbs APR 25 1 15 PM '67
cc: State Land Office
cc: Regional Office
cc: file

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1582
7. Unit Agreement Name
8. Farm or Lease Name Lea 403 State
9. Well No. 4
10. Field and Pool, or Wildcat Mid Vacuum Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sinclair Oil & Gas Company
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>D</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3948' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Temporarily Abandoned Abo and returned Devonian to production.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Bone Springs perfs. 8807-8841', Devonian perfs. 11655-11664'.

4-24-67 Ran 2835' of 2-7/8"OD tubing above packer w/2.10' of 2" perforated nipple below Model "D" packer @ 11,550' (locator type seal assembly w/3 seal units total of 8' of sealing length). Top of tubing landed in 7"OD Brown Type M-1 Mechanical set packer w/type 2 bridge plug assembly @ 8707'. Pressure tested 2835' of 2-7/8"OD tubing to 5000# F/30 mins. Tested O.K. While landing tubing in hole tested on top of packer @ 8707' to 1000# for 30 mins. Tested O.K. Abo perfs. 8807-8841' isolated and temporarily abandoned. Ran 5771' of 2-7/8"OD tubing and hydraulic casing pump to Guiberson KVL-30 packer @ 5814' and completed as single oilwell in Devonian formation 11,655-11,664'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 4-25-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: