| SANTA FE FILE U.S.G.S. LAND OFFICE | COPIES RECEIVED DISTRIBUTION | N | EW MEXICO | OIL CO | NSER | HOITAY | COMMISSION | | FORM C-103 (Rev 3-55) | |
|------------------------------------|---|----------------------------------|--|--|---|--|---|---|--|--|
| TRANSPORTE PROPATION OPERATOR | ER GAS | (Sub-ni | MISCELLA | | | | | | (1.64.2-33) | |
| Name of Co | mpany | Oil & Gas Com | | Addres | _ | | mmission Rule | 1 | 11 11 21 | |
| Lease | | VII & Gas Com | 520 East Broaduny, Hobbs, New Mexico | | | | | | | |
| Date Work P | erformed | Pool | 4 | D | <u> </u> | Township | 1.88 | Range | 352 | |
| | pelen | Wildest | (Devomian | | l | County | Lon | | | |
| Beginn | ning Drilling Operati | | A REPORT OF: ing Test and Ce | | | | Total Care | | | |
| | | | nedial Work | | | Other (Explain): Perforation, treatment & well completion. | | | | |
| 4-29-63 4-30-63 | after drilling out drilling out to 11721 w/B oil in 1 how 11800TB Mind 15 BPM, 10 min 1 hr. Well in 7 hrs thr. Tog Fress 95 | ed Devenian Zer akar Packer C | me to 11800 Marke decre no 11652-11 11597. Such res w/500 a med well we med well we me a 24 hr a me oil we Position Production | . Test hase in .66k & : hed & : als, Ha p & fl 1 test calcul, 11 - f | ed sag press 11700- recove x Pres swed ! - 220 ated p inal x | w/1500 iure. Co -11720 i ired les is 3600 60 bbls bbls i cotentia copert company 81: | lbs for X ment set 21 1/126 1/2" h 1/126 1/2" h 1/126 1/2" h 1/126 1/2" h 1/126 Press 1004 011 & 1004 1906 gvt 11 of 754 bb | ming hrs colos. wabbe 21.00/ 12 bb y e11 ls. 0 | prior to Ran 2" the d k bhis now i, inj rate ils acid wate the no water OR 262 to 1. | |
| DF Elev. | la p | | ORIGINAL | WELL DA | TA | FOR 13 O | NLY | | | |
| Dr Elev. | T D | | PBTD | | | Producing | Interval | Compl | etion Date | |
| | bing Diameter Tubing Depth | | , | Oil String Diam | | er | Oil String Depth | | | |
| Perforated In | terval(s) | | | | | ······································ | | | | |
| Open Hole In | terval | | | Producing | Format | ion(s) | · · · · · · · · · · · · · · · · · · · | | | |
| | | | RESULTS OF | WORKO | VER | | | | | |
| Test Before | Date of Test | Oil Production BPD | Gas Produc MCFPI | | Water Produc BPD | | GOR Cubic feet/Bb | G ₂ | as Well Potential | |
| Workover After | | | | | | | | | | |
| Workover | · · · · · · · · · · · · · · · · · · · | | | Lhereb | , corifu | *ha* *h = :- | | | | |
| OIL CONSERVATION COMMISSION | | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | | | |
| Joseph Williams | | | | | Name July Comments | | | | | |
| Title | | | | Position Dist. Sept. | | | | | | |
| Date | | | | Company | | | k Gag Compas | | | |
| Oris | AZec: OCC: cc | :MFD,JM,File, | partners | L | | | | | | |