Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies	Energy	State of New M. Frals and Natural F	lesources Departm			Form C-101 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NI		W. 140. (1	API NO. (assigned by OCD on New Wells)				
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088					30-025-20404		
P.O. Drawer DD, Artesia,	NM 88210	5. Indicate	5. Indicate Type of Lease				
DISTRICT III 1000 Rio Brazos Rd., Azie	oc, NM 87410	6. State O	STATE X FEE 6. State Oil & Gas Lease No.				
APPLICA"	TION FOR PERMIT	TO DRILL, DEEPEN,	OR PLUC BACK	· mm	וחוווווו		
1a. Type of Work:			<u> </u>				
DRIL. b. Type of Well:	L RE-ENTE	DEEPEN 🗌	PLUG BACK	7. Lease N	ame or Unit A	greement Name	
OIL GAS	onex Salt wa	ter disposalzone	X MULTIPLE ZONE	LE.	A STATE ("403")	
2. Name of Operator				8. Well No			
	OC OIL CORPORAT		5				
3. Address of Operator	DOM 5074	9. Pool nar	9. Pool name or Wildcat				
	ВОХ 5970, НОВ	M-i	M id vacuum Wolfcamp				
Well Location Unit Letter	F : 1980 Foot F	rom The west	Line and	1980 Feet	From The	north Line	
Section	35-17 Town	/8	0.5		_		
	//////////////////////////////////////	thip 17 S Ra	nge 35 Eas	t NMPM		Lea County	
		10. Proposed Depth					
		11. Formation Wolfea		12. Rotary or C.T.			
3. Elevations (Show whether	r DF, RT, GR, etc.)	10,500 . 4. Kind & Status Plug. Bond				Workover rig	
3940 GL		Blanket N/A		10000	16. Approx. Date Work will start August 29, 1989		
7.	PR	OPOSED CASING AN		000444	Hugu:	SL 29, 1989	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP		051451		
17 1/2"	13 3/8"	48	301	TH SACKS OF	CEMENT	EST. TOP	

Move in rig approximately August 29, 1989. Remove dry hole marker. Install surface head. Drill out plugs at surface, at 9 5/8" casing shoe. Install BOP. Washover and dress off 5 1/2" casing stub. Run casing bowl and 4250' of 5 1/2" casing. Install casing head. Drill out retainer at 7800' and cement below to 10,500'. Circulate hole clean. Perforate 9950-10,000'. Acidize if necessary. Run and set 5 1/2" nickel coated injection packer at 9900'. Load back side with pkr. fluid. Prepare for injection.

382

4013

11823

400

1800

1747

surface

surfaçe

4250'

CONDITIONS OF APPROVAL, IF ANY:		ππε		DATE		
	Geologist			2EP & U 1309		
(This space for State Use	Orig. Signed by Paul Kautz			SFP 2 0 1989		
TYPE OR PRINT NAME	Mohammed Yamin Merchant			TELEPHONE NO.505-397-3590		
SIGNATURE		mle	President	DATEAugust 14, 1989		
I hereby certify that the	information above is true and complete to the best of my kee	owledge and belief.				

Swd 375

13 3/8"

9 5/8"

5/1/2"

48

36 & 40

17 & 20