ATTACHMENT TO FORM C-108

PART III A. *1-4 Attached*

PART III B.

1. *The formation to be injected into is the Wolfcamp, in the Vacuum Pool, as in the north off-setting disposal well namely State AF well No. 3. (Unit L, Sec.8)*

2. *The injection interval is 9950-10,000 feet, and it will be perforated.*

3. *The well was drilled as an oil well in the year 1963 and completed as a producer in the Devonian formation.*

4. *Attached.*

5. *The next lower oil and/or gas zone is the Devonian at 11,770-11,807'; and the upper zone zones from 9480-9535' and 7897-7904' were non-productive of oil and or gas.*

PART VII

1. *Average daily rate will be 2300 BWPD with a maximum of 3000 BWPD.*

2. *This will be a closed system.*

3. *Average injection pressure will be 0 (zero) with a maximum of 500 psig.*

4. *The source of water will be from the Devonian formation at Penroc operated Lea "4011" well No. 1, located in Unit N, section 8, T 18 S, R 35 E; and from the Abo formation at Penroc operated Lea State "403" well No.4 located in unit D of the same section where the disposal well will be. (WATER ANALYSIS ATTACHED.)*

PART VIII

The proposed injection zone is the Wolfcamp; lithology is clean limestone. The top of the Wolfcamp 9560(-5620'), and the injection zone will be 9950-10,000'.
The only fresh water in the area is the Ogallala at 200-250 feet surface and there is no fresh water known below the injection zone.

PART IX

Plans are to acidize the interval from 9950-10000 feet with 2000 gallons of 15% HCL acid.

PART XII

PENROC OIL CORPORATION has examined available geologic and engineering data and finds no evidence of open faults or any other hydrologic connection between the disposal and any underground source of drinking water.