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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1582
7. Unit Agreement Name
8. Farm or Lease Name Lea 403 State
9. Well No. 1 5
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3940' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,823'. PBD 11,680'. Present perms 7897-7904'.
13-3/8" OD csg set @ 382' & cmtd to surface.
9-5/8" OD csg set @ 4013' & cmtd w/1800 sx. Cmt circ to surface.
5-1/2" OD csg set @ 11,823' & cmtd thru DV tool @ 8110' w/887 sx. Cmt below tool w/860 sx.
TOC @ 4300'.

Propose to plug & abandon as follows:

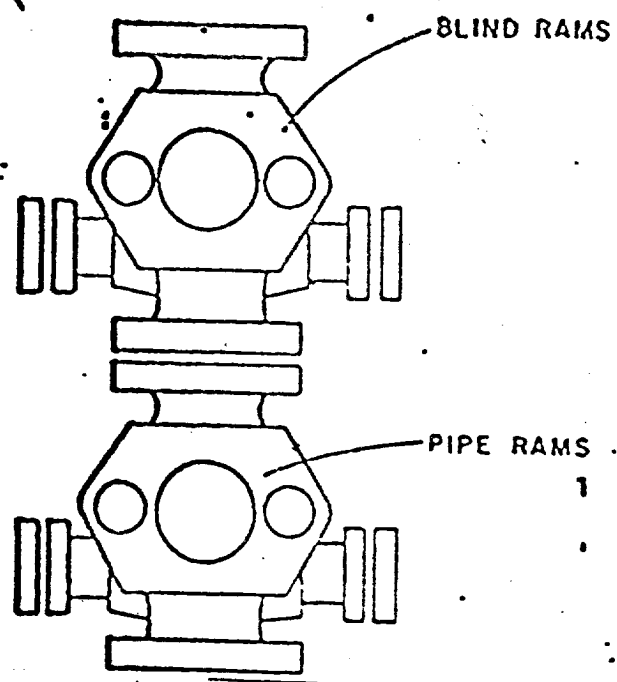
1. Pull completion assy. Install BOP.
2. Run cmt retr on tbq & set @ 7850' & cmt squeeze w/100 sx.
3. Load hole w/9# mud.
4. Cut off 5 1/2" OD csg from free point @ approx 4250'.
5. Spot 120 sx cmt plug half in & half out of 5 1/2" csg stub & 9-5/8" csg shoe.
6. Spot 10 sk cmt plug @ surface & erect regulation dry hole marker. Clean & level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bernard TITLE Dist. Drlg. Supv. DATE 1/30/75

APPROVED BY Joe D. [Signature] TITLE Joe D. [Signature] DATE FEB 3 1975

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Lea 403 State

Well No. 5

Location 1980' FNL & 1980' FWL
Sec 17, T18S, R35E, Lea Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.