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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1582
7. Unit Agreement Name
8. Farm or Lease Name Lea 403 State
9. Well No. 5
10. Field and Pool, or Wildcat Vacuum Devonian Mid
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3940' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Perf acidize & place on production ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,823', PBD 11,660'. Ran Gamma Ray Corr log 7500-9200'. Perf'd w/1.45" JS ea @ 7897, 98, 99, 7901, 03, 04'. WIH w/FBRC pkr & SN on 2-3/8" OD tbg, set pkr @ 7970'. Tested CIBP, csg, pkr & tbg w/1500#. Tested OK. Released pkr & pulled to 7910', spotted 200 gals mud acid across perfs 7897-7904'. Pulled pkr to 7662' & set. Trtd perfs 7897-7904' w/200 gals MA & 800 gals 15% HCL-NE acid. Formation broke 1900-900#, ATP 2500#, ATR 6-10 BPM. Max & final press 2700#, ISIP 2650#, 5 min SIP 2600#. Swabbing back load. POH w/tbg & pkr. WIH w/Guiberson L-30 pkr, Kobe cavity on 255 jts EUE 8R N-80 tbg, btm tbg @ 7834'. Pkr set @ 7821'. On 8/28/74 pmpd 24 hrs, 0 BO & 86 BW, no gas. On 24 hr test 9/3/74 pmpd 0 BO & 91 BW, no gas. Well shut-in pending evaluation to P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bernard TITLE Dist. Drlg. Supv. DATE 9/12/74

APPROVED BY Joe D. Kuey TITLE Dist. I. Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: