NED O.D. Fretches	Dist. Drlg. Supv.	12-16-71
. I hereby certify that the information above		12-16-71
. I hereby certify that the information above	is true and complete to the best of my beautiful.	
	•	
<i>₹</i>		
werr until an adequa	ate SWD system is obtained.	
to 9 BOPD and water	increased to over 400 BPD. We p	ropose to hold this
This well was shut	in during June, 1971, when oil pro	oduction declined
		, and any group of
7. Describe Proposed or Completed Operati work) SEE RULE 1103.	ions (Clearly state all pertinent details, and give pertinent dates, in	including estimated date of starting any propose
OTHER		
THE ON ALIER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Shut W	
TEMPORARILY ABANDON PULL OR ALTER CASING	The state of the s	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
NOTICE OF INTE	NTION TO: SUBSE	EQUENT REPORT OF:
Check App	ropriate Box To Indicate Nature of Notice, Report	
	3940' GR	12, County Lea
	15. Elevation (Show whether DF, RT, GR, etc.)	
THE West LINE, SECTION _	17	NMPM.
UNIT LETTER	North LINE AND 1980	Mid-Vacuum-Devonia
Location of Well		10. Field and Pool, or Wildcat
	Roswell, New Mexico 88201	9. Well No. 5
Atlantic Richfie	eld Company	Lea 403 State
2. Name of Operator		8. Farm or Lease Name
OIL X GAS WELL	OTHER-	7. Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSIUSE "APPLICATION	NOTICES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
SUNDRY	NOTICES AND REPORTS ON WELLS	E-1582
OPERATOR		5. State Oil & Gas Lease No.
LAND OFFICE		State X Fee
u.s.g.s.		5a. Indicate Type of Lease
FILE	MEM MEXICO DIE CONSERVATION COMMISSION	Effective 1-1-65
SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103

CONDITIONS OF APPROVAL, IF ANY:

BELLEVED

f 1971

OLL CONSERVATION COMM. MORES, E. M.

, n

NEW MEXICO OIL CONSERVATION COMMISSION

Origideo: OCC; cc:RFS,File

Santa Fe, New Mexico

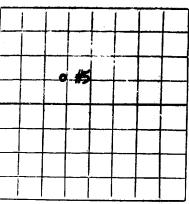
WELL RECORD M 4 0

Similale Oil Corporation Merged

inte Atlantic Bichfield Company

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit & Contact



Well No. 5 in SE 14 of 14 y, of Sec. 17 148 35E North Vacuum Devonian Pool, Lea Well in 1980 feet from North line and 1980 feet from West of Section 17 If State Land the Oil and Gas Lease No. is E-1562 Drilling Commenced May 23 193 Drilling was Completed August 12 Drilling Commenced Lowe Drilling Company, Inc. Name of Drilling Contractor Name of Drilling Contractor P.O. Box 832, McLland, Texas Elevation above sea level at Top of Tubing Head 3940 The information given is to be kept confident 19 OIL SANDS OR ZONES No. 1, from 11765 to 11819 No. 4, from 10. No. 3, from No. 5, from 10. No. 3, from No. 6, from 10. IMPORTANT WATER SANDS Include data on rate of water inflow and clevation to which water rose in hole. No. 1, from 10. feet 10. So. 1, from 10. feet 10. CASING RECORD SHEE PERFORM NEW OR SAD AMOUNT SIND OF PULLED FROM PERFORATIONS PURPOSE SUIT FOR PROPAGATIONS PURPOSE SUIT FOR SUIT FOR SUIT FOR PULLED FROM PERFORATIONS PURPOSE SUIT FOR SUIT		(Co	impany or Operato	e)			******************************	(Lease)) ,	ELL CORRECTIVY		
North Vacuum Devoider North 1980 198	5 SE 1/4 of NW		¾,	of Sec	f Sec. 17 T. 18		35B					
Well is 1980 North line and 1980 West of Section 17 If State Land the Oil and Gas Lease No. is E-1582 Name of Drilling Commenced 183 23 193 Drilling was Completed August 12 Name of Drilling Contractor Lowe Drilling Company, Inc. Lowe Drilling Company, Inc. Lowe Drilling Company, Inc. P.O. 80x 832, Midland, Texas Devation above sea level at Top of Tubing Head 3940 The information given is to be kept confident inc. 11765 11819 No. 4, from 10. OIL SANDS OB ZONES 10. 1, from No. 5, from 10. No. 5, from 10. IMPORTANT WATER SANDS Co. 2, from 10. OIL SANDS OB ZONES 10. 1, from 10. CASING RECORD SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 3-3/8 1,8 New 382 Surface Cases CASING RECORD MUDDING AND CEMENTING RECORD	th Vacuu	n De	vonjan			Pool	Lea			a		
of Section 17 If State Land the Oil and Gas Lease No. is. E-1582 Drilling Commenced 18xy 23 153 Drilling was Completed 122 Name of Drilling Contractor Lowe Brilling Company, Inc. P.O. Box 522, Midland, Texas Address P.O. Box 522, Midland, Texas Elevation above sea level at Top of Tubing Head 3940 The information given is to be kept confident 19. OIL SANDS OB ZONES No. 1, from 11765 11819 No. 4, from 10. INC. 2, from 10. No. 5, from 10. IMPORTANT WATER SANDS INCLUDED AND SANDS OF COLUMN AND S	1980	,,,,,,,,,,	feet from	North	******	line and.	1980	fact fun	_ West			
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	,		_	30000								
RECORD OF PRODUCTION AND CONTRACT												
RECORD OF PRODUCTION AND STIMULATION	l		(Record the Pr	ocess used, N	o. of	Qts. or Gals.	used, interval	treated or shot.)				
(Record the Process used, No. of Ots. or Gals, used, interval treated or shoe)	perior	tio:	ns 11770-1	1784 & 11	.792-	-11807 w/	500 gals m	nd acid. M	ax Pres	ss 5000, Mi		
(Record the Process used, No. of Ots. or Gals, used, interval treated or shoe)		ra	te 1.5 BPM	, 5 min	EIP]	.000				· · · · · · · · · · · · · · · · · · ·		
	000, in			*****************	• • • • • • • • • • • • • • • • • • • •				********			
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Freated perforations 11770-11784 & 11792-11807 w/500 gals mud acid. Max Press 5000,	000, in		***************************************			•	***************************************	•				
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Depth Cleaned Cut

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Ro	tary too	ols were u	sed from	••••			•			feet to	
Ca	ble tool	le tools were used fromfeet tofeet				feet, an	d from		feet to	feet.	
						PRODU	CTION				
Pu	t to Pro	oducing		Augus	rt 19	, 19. 63					
OI	L WEI	LL: The	productio	n during the first	24 hour	rs was	32	barr	els of liqu	aid of which	% was
		was	oil:Q	%	was em	ulsion;	0	.% water;	and	Q % was	sediment. A.P.I.
			•	,2							
						ACE alu			harrels of		
							n.c.r. pro				
		-	•	arbon. Shut in Pre							
Le											
	PLEA	ASE IND	ICATE B	ELOW FORMA	TION 1	rops (IN CON	FORMAN	E WITH	GEOGR	APHICAL SECTION	
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T.	•									Ojo Alamo Kirtland-Fruitland	
T.						Silurian Montoya				Farmington	
В. Т.				3127		Simpson				Pictured Cliffs	
Т.						McKee				Menefee	
Т.				6565		Ellenburger			Т.	Point Lookout	
Т.			-			Gr. Wash	•••••		Т.	Mancos	·····
T.	San A	Andres			Т.	Granite			Т.	Dakota	
T.	Glorie	eta			. T .			•••••	т.	Morrison	
T.						•				Penn	
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T. T.		iford		11603	. 1.	FORMATIC			1.		••••••
			TO 1 1 1			101111111			Thickness		
]	From	То	Thickness in Feet	F	ormation	Ω	From	То	in Feet	Forma	tion
		201	006	G	-1-		9024	9061	37	Lime & Dolomi	te
2	0 26	226 1215		Surface Ro Redbed	GE.		9061	9120		Dolomite	***
	15	1460		Redbed & S	urfac	e Rock	9120	9158	38	Lime, Dolomit	e & Sand
	60	1711	251	Redbed & A			9158	9188	30	Lime & Shale	
	ii	1851		Redbed, An			9188 9420	9420 95 35		Dolomite & Se Dolomite & Ch	
	51	2845		Anhydrite	e sei	i.e	9535	9857	322	Lime, Dolemit	
	18	34,18 3670		Anhydrite Anhydrite	& Gran		9857	9864		Delemite & Sh	
	570	3715		Anhydrite	,,,	•	986k	9906	142	Lime & Sand	
	13	3770	35	Anhydrite	& Lin	50	9906	10264		Dolomite	9
37	70	3907	137	Anhydrite			1026k	10334	70	Dolomite & Sh Lime & Shale	BETE
	707	401.3	106	Anhydrite	# Lin	R.O.	10334 10372	10372 10394		Shale	
	13	5543 6833	1530 1269	Lime & Sar	4		10394	10435		Lime, Shale &	k Chert
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	15	7916	501	Lime & Che	ert		10531	10683		Line & Shale	
75	716	7957	拉	Idme		_	10683	10706		Lime & Chert	
73	57	7988		Lime & Dol		•	10717	11070		Lime & Shale	
	98 8 034			Sand	11070	11360	290	Lime, Shale	k Chert		
	130	8154		Lime & Sai			11360	11557		Lime & Chert	
83	154	8569	1415	Lime, San	1 & 5		11557			Lime Lime & Shale	
8	569	8760		Lime, Same			11567 11823			drilled.	4.
0.	760	60 9024 264 Dolomite & Sand				.					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so fa							
as can be determined from available records.	August 26, 1963						
Company or Operator. Sinclair 011 & Gas Company	Address. 520 E Broadway, Hobbs, New Mexico						
Name	Dist. Supt.						