
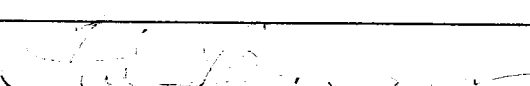


NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)			<b>FORM C-103</b> (Rev 3-55)	
Name of Company <b>Sinclair Oil &amp; Gas Company</b>			Address <b>520 E Broadway, Hobbs, New Mexico</b>			
Lease <b>State Lea 403</b>		Well No. <b>6</b>	Unit Letter <b>B</b>	Section <b>17</b>	Township <b>18S</b>	Range <b>35E</b>
Date Work Performed <b>see below</b>		Pool <b>UNDESIGNATED</b>		County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations						
<input checked="" type="checkbox"/> Casing Test and Cement Job						
<input type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging						
<input type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p><b>8-20-63 Set 4000' of 9-5/8" OD Casing (36# J-55 &amp; 40# J-55) at 4000' and cemented with total 1850 sack cement (1750 sacks trinity lite white &amp; 100 sacks reg &amp; 2% gal &amp; 2% cal. chl.). Completed at 9:30 AM 8-20-63. WOG. Temperature survey indicated top of cement at 965' from surface.</b></p> <p><b>8-21-63 Tested casing w/1500 lbs for 30 mins before &amp; after drilling out - tested OK, no decrease in pressure. Cement set 24 hours prior to drilling out.</b></p>						
Witnessed by <b>Fred Strickland</b>		Position <b>Foreman</b>		Company <b>Sinclair Oil &amp; Gas Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.		T D		PBTD		Producing Interval
Completion Date						
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth
Perforated Interval(s)						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name 		
Title				Position <b>Dist. Supt.</b>		
Date				Company <b>Sinclair Oil &amp; Gas Company</b>		