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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 20, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Sinclair Oil & Gas Company**

**State Lea 403**

Well No. **5**, in **SE**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**F**

Sec. **17**

T. **18S**

R. **35E**

NMPM.

**Wichita (Devonian)**

Pool

Unit Letter

**Lea**

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

**1900' fr N & 1900' fr W**

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
<b>13-3/8</b>	<b>382</b>	<b>400</b>
<b>9-5/8</b>	<b>4013</b>	<b>1800</b>
<b>5-1/2</b>	<b>11823</b>	<b>1747</b>
<b>2-3/8</b>	<b>11770</b>	<b>Tbg.</b>

County. Date Spudded **5-23-63**

Date Drilling Completed **8-12-63**

Elevation **3940**

Total Depth **11823** PBD **11819**

Top Oil/Gas Pay **11765**

Name of Prod. Form. **Devonian**

PRODUCING INTERVAL -

Perforations **11770 - 11784 & 11792 - 11807**

Open Hole Depth **11823** Casing Shoe **11823** Depth Tubing **11770**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **216** bbls. oil, **0** bbls. water in **12** hrs, **0** min. Choke Size **10/64**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 gals. mud acid**

Casing Tubing Date first new **August 19, 1963**  
Press. **Packer** Press. **770** oil run to tanks

Oil Transporter **Texas-New Mexico Pipe Line Company**

Gas Transporter **Phillips Petroleum Company** **GPM Gas Corporation**

Remarks:

EFFECTIVE: February 1, 1992

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**Sinclair Oil & Gas Company**

(Company or Operator)

By: **Fred Burns**  
(Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title **Dist. Supt.**

Send Communications regarding well to:

Name **Fred Burns**

Address **520 E. Broadway, Hobbs, N. M.**

Title \_\_\_\_\_