

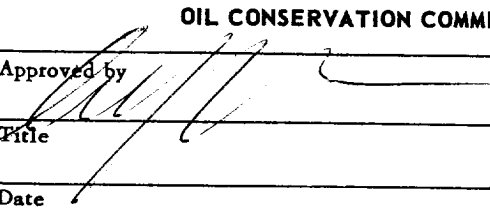
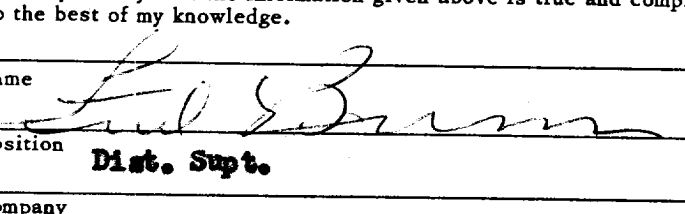
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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sinclair Oil &amp; Gas Company</b>		Address <b>520 E Broadway, Hobbs, New Mexico</b>				
Lease <b>State Lea 403</b>	Well No. <b>5</b>	Unit Letter <b>F</b>	Section <b>17</b>	Township <b>18S</b>	Range <b>35E</b>	
Date Work Performed <b>see below</b>	Pool <b>Widener</b>	County <b>Lea</b>				
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): <b>Perforation, Treatment &amp; Well Completion</b>		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work				
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p>8-16-63 11823 TD - set 11823' of 5-1/2" OD casing (17# N-80 &amp; 20# N-80) at 11823 w/DV tool at 8110. Cemented below DV tool w/750 sks of 50-50 poxmix plus 6% gal &amp; 110 sks trinity &amp; 5% enocre. Completed XXXX at 1:00 AM 8-16-63. Did not circulate. Cemented thru DV tool w/887 sks cement (767 sks 50-50 poxmix enocre &amp; 120 sks lone star enocre XXX 2% gal). Completed @ 9:30 AM 8-16-63. Did not circulate. Temp. survey indicated top of cement at 4300'. WOC.</p> <p>8-17-63 11819PBD - drilled out cement &amp; DV tool. Tested casing w/1000 bbls lbs for 30 mins before &amp; after drilling out - no decrease in pressure. Cement set 24 hrs prior to drilling out. Jet perforated Devonian Zone 11770-11784 &amp; 11792-11807 w/58 1/2" holes.</p> <p>8-18-63 Ran 2-3/8" OD tbg to 11770 w/packer at 11701. Had acid washed perfs w/500 gals. Max Press 5000, Min Press 3000, inj rate 1.5 BPM.</p> <p>8-20-63 11819PBD-Devonian-ON POTENTIAL TEST ending 2:00 AM 8-20-63, flowed 216 bbls new 49.2 gravity oil &amp; no water in 12 hrs thru 10/64" choke for a 24 hr calculated potential of 432 bbls. GOR 429 to 1. Cag Press: Packer, Tbg Press 770. COMPLETED AS AN OIL WELL FROM DEVONIAN ZONE AT TOP ALLOWABLE OF 227 BOPD. Final Report.</p>						
Witnessed by <b>Fred Strickland</b>		Position <b>Foreman</b>		Company <b>Sinclair Oil &amp; Gas Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P BTD	Producing Interval	Completion Date		
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth			
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name 		
Title				Position <b>Dist. Supt.</b>		
Date				Company <b>Sinclair Oil &amp; Gas Company</b>		

Orig: 2cc: OCC; cc: RFS, File