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	FILE			
Ì	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		I
		GAS		
	OPERATOR			
I.	PRORATION OFFICE			<u> </u>

Manager of Production

June 21, 1968

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT IN LEAND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	AND OFFICE						
	TRANSPORTER OIL						
-	OPERATOR GAS						
ŀ	PRORATION OFFICE						
۱,	Operator						
-	Pennzoil United, Inc.						
	P. O. Drawer 1828 - Midland, Texas 79701						
- 1	ason(s) for filing (Check proper box)  Other (Please explain)						
-	New Well	Change in Transporter of:	. 🖂				
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate Change of Operating name						
	f change of ownership give name and address of previous owner	Pennzoil Company - P.	0. Drawer 1828 - Midl				
I. ]	DESCRIPTION OF WELL AND I	EASE					
ĺ	Lease Name	Well No. Pool Name, Including Fo.	· · · · · · · · · · · · · · · · · · ·	ral or Fee Fee K 2527			
	Huston Location	1 Bishop Canyon	1-San Andres State, 1 eac	R ZJZ7			
	Unit Letter H; 198	Feet From The North Line	e and 660 Feet From	The <u>East</u>			
	Line of Section 9 Tow	mship 1845 Range	38-Е , ммрм,	Lea County			
I. ;	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS	S Address (Give address to which app	oved copy of this form is to be sent)			
	The Permian Corporat		P. O. Box 3119 - Mic				
ŀ	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)			
	Phillips Petroleum Company		Bartlesville, Oklhaoma Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	12-4-63			
	If this production is commingled wit COMPLETION DATA						
	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Prug Buck Sume Ites V. Dim Ites V.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF			
	GAS WELL		T				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSER	VATION-COMMISSION			
			APPROVED 19 19				
			TYTKE	UST R			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.