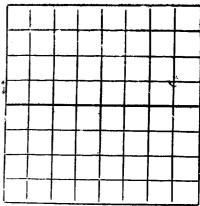
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PRORATION OFFI	CE	
OPERATOR		

Santa Fe, New Mexico

WELL RECORD 1 1 1 2



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations If State Land submit 6 Copies of the Commission. Submit in QUINTUPLICATE

TOM BROWN DRILLING CO. INC.
(Company or Operator) HUSTON Well No. ONE in SE 1/4 of NE 1/4, of Sec. NINE , T. LSS , R. 35E , NMPM. Bishop Canyon (San Andres) Pool, Lea. Well is 1930 feet from North line and 560 Drilling Commenced March 15, 1963, 19 Drilling was Completed April 29, 1963, 19 Address 820 Midland Savings Bldg. Midland, Texas. Elevation above sea level at Top of Tubing Head. 3655.1 The information given is to be kept confidential until OIL SANDS OR ZONES No. 1, from 6748 to 4778 No. 4, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD WEIGHT PER FOOT KIND OF NEW OR USED CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 10 3/4 Hall. 32.75 New 356 0 oil String None 7 7/8 Used 4884 Hall. 4757 26.40 MUDDING AND CEMENTING RECORD SIZE OF CASING SIZE OF WHERE SET NO. SACKS OF CEMENT MUD GRAVITY AMOUNT OF MUD USED 13 3/4 10 3/4 356 200 Pump & Flug 33 9 7/8 7 7/8 4884 300 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized under packer casing perforations (4 shots at 4757) w/250 gal Spearhead Acid. Result of Production Stimulation

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIA ESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

				-			feet to	
Cable tool	is were use	d from	feet to	feet, and	trom	······································	feet to	feet.
			PROI	DUCTION				
out to Pro	oducing	5-6	-63 , 19	hk1 -	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	170	4 bbls water	
otent	ialle	d 5-2	3-63 on during the first 24 hours was					60% _c
ALL WEI								
	was	oil;	% was emulsion;	6 V 23%	water	; and	% was s	ediment. A.P.I.
	Grav	vi ty	33 degrees	•				
GAS WEI	LL: The	production	on during the first 24 hours was	M,	C.F. pl	us		barrels of
	liqui	id Hydroc	arbon. Shut in Pressurell	bs.				
	-		•					
_								
PLEA	ASE IND	ICATE B	ELOW FORMATION TOPS (IN CO	NFORMANCE	WITI	H GEOGE		•
		7 00 00 00	Southeastern New Mexico			_	Northwestern New	
•			T. Devonian				Ojo Alamo	
				······································			Kirtland-Fruitland	
							Pictured Cliffs	
			•	•		т.	Menefee	
	n	3655	T. Ellenburger		· · · · · · · · · · · · · · · · · · ·	т.	Point Lookout	
. Grayb	ourg			•••••	·•••••••••••••••••••••••••••••••••••••	Т.	Mancos	•••••
. San A	Andres		-		••••	Т.	Dakota	•••••
	eta						Morrison	
			T			_	Penn	
			T					
	-							
			FORMATI	ON RECOR	D			
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formatio	n
			mus puls authorized			In Feet		
70	270 1880	270 1610	Surf.Soil-Caliche & : INTERed & Blue Shale					
.880	3045	1165	Sand, Shale, Anhy & Sal					
5045	3137	92	Anhydrite					
137 447	3477 4365	332 918	Anhydrite & Sand Anhy-Dolo-Sand					
365	4650		Dolomite & Anhydrite					
650	4688	38	Detrital(Dolo.Anhy &	Sand)				
688 115	6115 6194	79	Dolomite Dolomite & Sand					
194	7335	1141		e				
335	7350	1.5	Sandy Dolomite					
350	8032	632	Dolomite, Anhydrite & Khombic Dolomite.	Share.				
032	8264	32	Total Depth 8264,					
			Plugged Back Total	Depth 48	884			
			ATTACH SEPARATE SHEET I	F ADDITION	AL SP	ACE IS N	EEDED	
_		4 -						
			that the information given herewith is	s a complete and	d correc	ct record o	f the well and all work of	lone on it so far
s can be	determine	d from av	vailable records.				5-2	7- 63
		M	Dunner Fund I I dune for Tu		នា ខេ	Miai.		(Data)
ompany	or Operat	or 1.011	Brown Drilling Co.In	,				Tex.
ame	<u> </u>	· ./	Heath	. Position or	Title	C	onsulting Geo	logist