

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company		TOM BROWN DRLG. CO. INC.						Address		519 Mid. Svgs Bldg. Midland, Texas.													
Lease		HUSTON #		Well No.		#1		Unit		H		Section		9		Township		18 S		Range		38 E	
Date Work Performed		4-29 thru 5-4		Pool		Undesignated		County		Lea													
THIS IS A REPORT OF: (Check appropriate block)																							
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other (Explain): Plug Back																							
<input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work																							
Detailed account of work done, nature and quantity of materials used, and results obtained.																							
4-29-63 TD 8245' Abo. DST rec. 6990' sulfur water, 350' drlg mud. Prep to plug back to 6400' to test Glorieta.																							
5-2-63 600' plug (128 sx) 7645-8245; 600' plug (129 sx) 6400-7000'																							
5-3-63 Straddle Test 6184-6232 (Glorieta) Swab. 6 bbls sulfur water per hr. No shows of oil or gas. Prep to plug back to 4850 (San Andres)																							
5-4-63 Set Bridge Plug at 4850' w/wire line and 1 sack cement plug on top (Oral Permission granted to W.J. Heath).																							
Tested casing & plug w/1000# pump press. for 30 min. Held OK.																							
Prep. to perforate San Andres section at 4757 w/4 jet shots in one foot.																							
Witnessed by		W. J. Heath				Position		Geologist				Company		TOM BROWN DRLG. CO.									
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY																							
ORIGINAL WELL DATA																							
D F Elev.		TD				P B T D				Producing Interval				Completion Date									
Tubing Diameter		Tubing Depth				Oil String Diameter				Oil String Depth													
Perforated Interval(s)																							
Open Hole Interval																							
Producing Formation(s)																							
RESULTS OF WORKOVER																							
Test		Date of Test		Oil Production BPD		Gas Production MCFPD		Water Production BPD		GOR Cubic feet/Bbl		Gas Well Potential MCFPD											
Before Workover																							
After Workover																							
OIL CONSERVATION COMMISSION												I hereby certify that the information given above is true and complete to the best of my knowledge.											
Approved by												Name <i>H. D. Manning</i> 5-15-63											
Title												Position Prod. Supt.											
Date												Company Tom Brown Drlg. Co. Inc.											