NO. OF COPIES RECEIVED]		
DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISN	Form C-104
SANTA FE		EOD ALLOWARIE	Supersedes Old C-104 and C-116
FILE		AND HOBBS SEFECTION	C. C. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS _C
LAND OFFICE		JUL 6 + 37 PM	1 'bb
TRANSPORTER OIL	-		
OPERATOR GAS			
PRORATION OFFICE	4		
Operator			
TENNECO OIL			
Box 1031 MIDA Reason(s) for filing (Check proper box	LAND, TEXAS	Other (Please explain)	
New Well	Change in Transporter of:	Office (1 tease explain)	
Recompletion	Oil Dry Go	as 🗍	
Change in Ownership	Casinghead Gas Conde	─	1111 1 10/1
If change of ownership give name and address of previous owner	CACTUS DRILLING	COMPANY PO DRAU	VER 71 SAN ANGELD, TEX
DESCRIPTION OF WELL AND	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease
SHELL FEDERAL .	LC 067230 3 Lust	X SEVEN RIVERS	State, Federal e r Pos
Unit Letter D; 66	O Feet From The NORTH Lir	ne and 660 Feet From	The WEST
Line of Section 3 Tow	vnship 19 Range	32 , NMPM, L	EA County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oil PERMIAN CORP.		Address (Give address to which appro	
PERMIAN CORP. Name of Authorized Transporter of Cas		BOX 3/19 MIDLA Address (Givé address to which appro	ved copy of this form is to be sent)
PHILLIPS PETROLEL	<i>l</i> M		BLOG. ODESSA, TEXAS
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 3 195 328	Is gas actually connected? When $\forall \varepsilon \varsigma$	8-18-65
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		
Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>	<u>.</u>	Depth Casing Shoe
	THRING CASING AND	CENENTING DECORD	<u> </u>
LOI E CITE		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
,			
	·		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	(ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - MCF
GAS WELL		J	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

VI. CERTIFICATE OF COMPLIANCE

II.

III.

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ou Lang	A.W. LANG
DISTRICT PRODUCT	, · · · · · · · · · · · · · · · · · · ·
(Title)	

APPROVED

BY.

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened.

THE MY

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.