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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Cable Tool Hole - No Deviation Surveys)

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any new or recompleting Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October, 10, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. Buffalo Federal Unit, Well No. 6, in SW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
0, Sec. 32, T. 19S, R. 33E, NMPM, Undesignated Lease Pool

Loc. County. Date Spudded 7-23-63 Date Drilling Completed 9-2-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		*	

Elevation 3742' RDB Total Depth 4500' PBTD 4473'

Top Oil/Gas Pay 4434' Name of Prod. Form. Cusack

PRODUCING INTERVAL -

Perforations 4434-53' W/2SPF

Open Hole Depth Casing Shoe 4500' Tubing 4438'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 12 bbls. oil, 0 bbls. water in 24 hrs, \_\_\_\_\_ min. Size 16/64 Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal acid; S-O-F 13,600 gal oil x 23,700# sand

Casing Press. 500 Tubing Press. 50 Date first new oil run to tanks 10-2-63

Oil Transporter The Permian Corp (Cusack)

Gas Transporter \_\_\_\_\_

660 PSL x 1980 PSL  
(Footage)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	322	340
1-1/2"	4500	175
2"	4438	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

Pan American Petroleum Corporation  
(Company or Operator)

Original Signed by:  
V. E. STALEY

By: \_\_\_\_\_ (Signature)

OIL CONSERVATION COMMISSION

Title Area Superintendent  
Send Communications regarding well to:

Name V. E. Staley

Address Box 68 - Hobbs, New Mexico

Title \_\_\_\_\_