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ROBERT N. E	NFIELD
Address -	

SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C
FILE		AND	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TE	RANSPORT OIL AND NATURA	AL GAS
LAND OFFICE		(7410) 61() 612 7415 1011610	,
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ROBERT N. ENFIELD			
P. O. Box 807, Roswell	New Merrico 88201		
Reason(s) for filing (Check proper bo	r)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion		Gas	
Change in Ownership		densate	
mange in owner-in-			
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	V PACE		Last Ourseacher Plains - 24
DESCRIPTION OF WELL AND Lease Name	LEASE Lease No. Well No. Pool	Name, Including Formation	(ast Ourrecho Mains- 24
Hudson Federal		esignated-Queen-Penros	State, Federal or Fee Federal
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			Tan Count
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DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL	GAS	approved copy of this form is to be sent)
Mame of Authorized Transporter of O	II or Condensate	Address (Give address to writer)	approtea copy by this form is to be demi-
·			I was fable form to to be contil
Name of Authorized Transporter of C	asinghead Gas or Dry Gas 🗶	_	approved copy of this form is to be sent)
Phillips Petroleum Co	mpany	Bartlesville, Okla	
if well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected?	When
give location of tinks,		No	12-25-69 est.
	with that from any other lease or po		
If this production is commingled w	with that from any other lease or poo		: i \b
If this production is commingled w COMPLETION DATA	Cil Well Gas Well	ol, give commingling order number	: No
If this production is commingled w	Cil Well Gas Well	ol, give commingling order number New Well Worksver Deepe X	en Plug Back Same Res ^t v. Diff, Re
If this production is commingled w COMPLETION DATA	Cil Well Gas Well	ol, give commingling order number	P.B.T.D.
If this production is commingled w COMPLETION DATA Designate Type of Complet Date Spudded	ion = (X) Cit Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepe X Total Depth 4349	P.B.T.D.
If this production is commingled we COMPLETION DATA Designate Type of Complet Date Spudded 3-13-63	ion - (X) Gas Well Gas Well Date Compl. Ready to Prod. 5-3-63	New Well Workover Deepe X Total Depth	P.B.T.D.
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If this production is commingled we COMPLETION DATA Designate Type of Complet Date Spudded 3-13-63 Elevations (DF, RKB, RT, GR, etc., 3752 DF	ion - (X) Gas Well Gas Well Date Compl. Ready to Prod. 5-3-63	New Well Workover Deepe X Total Depth 4349	Plug Back Same Res'v. Diff. Re P.B.T.D. 1349 Tubing Depth None Depth Casing Shoe
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If this production is commingled we COMPLETION DATA Designate Type of Complet Date Spudded 3-13-63 Elevations (DF, RKB, RT, GR, etc., 3752 DF Perforations None Open hole HOLE SIZE	ion - (X) Date Compl. Ready to Prod. 5-3-63 Name of Producing Formation Queen-Penrose TUBING, CASING, A	New Well Workever Deepe X Total Depth L319 Top Oil Gas Pay L4343 AND CEMENTING RECORD DEPTH SET	P.B.T.D. L349 Tubing Depth None Depth Casing Shoe NACKS CEMENT
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Robert N. Enfield (Signature)	
Robert N. Enfield (Signature)	
Operator	
(Title)	

December 16, 1969

(Date)

This form is to be filed in compliance with RULE 1104.

TITLE __

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.