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TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Stoltz, Wagner & Brown
3. Address of Operator Box 1919 - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 18S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Wildcat - Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4018' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 13,700' Lime, Shale and Sand. Plugged and Abandoned. This well was plugged and abandoned as follows:

1. Loaded hole with mud laden fluid.
2. Displaced a 40 sack cement plug @ 13,700' - 13,600'.
3. Displaced a 40 sack cement plug @ 12,900' - 12,800'.
4. Displaced a 40 sack cement plug @ 11,000' - 10,900'.
5. Displaced a 40 sack cement plug @ 10,520' - 10,420'.
6. Displaced a 40 sack cement plug @ 9,700' - 9,600'.
7. Displaced a 40 sack cement plug @ 9,500' - 9,400'.
8. Displaced a 40 sack cement plug @ 8,200' - 8,100'.
9. Displaced a 40 sack cement plug @ 6,900' - 6,800'.
10. Displaced a 40 sack cement plug @ 5,250' - 5,150'.
11. Displaced a 40 sack cement plug @ 3,450' - 3,350' ($\frac{1}{2}$ in and $\frac{1}{2}$ out of 9-5/8" casing set at 3,402').
12. Displaced a 15 sack cement surface plug @ 40' - 0' with a 4" dry hole marker extending 4' above the surface to designate a plugged and abandoned location.
13. Location will be cleared of all equipment and debris and your office will be notified for final inspection.

This well was plugged and abandoned on 11-17-74. NMOCC was notified but did not witness plugging.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. P. P. P.* TITLE Region Operation Manager DATE November 20, 1974
APPROVED BY *John W. Remyan* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 22 1974

OIL CONSERVATION COMM.
HOBBS, N. M.