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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Stoltz, Wagner & Brown
3. Address of Operator Box 1919 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 18S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Wildcat - Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4018' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 13,700' Lime, Shale and Sand. It is proposed to plug and abandon this well as follows:

1. Load the hole with mud laden fluid.
2. Displace a 40 sack cement plug @ approx. 13,700' - 13,600'.
3. Displace a 40 sack cement plug @ approx. 12,900' - 12,800'.
4. Displace a 40 sack cement plug @ approx. 11,000' - 10,900'.
5. Displace a 40 sack cement plug @ approx. 10,520' - 10,420'.
6. Displace a 40 sack cement plug @ approx. 9,700' - 9,600'.
7. Displace a 40 sack cement plug @ approx. 9,500' - 9,400'.
8. Displace a 40 sack cement plug @ approx. 8,200' - 8,100'.
9. Displace a 40 sack cement plug @ approx. 6,900' - 6,800'.
10. Displace a 40 sack cement plug @ approx. 5,250' - 5,150'.
11. Displace a 40 sack cement plug @ approx. 3,450' - 3,350' ($\frac{1}{2}$ in and $\frac{1}{2}$ out of 9-5/8" casing shoe set at 3,402').
12. Displace a 15 sack cement surface plug @ approx. 40' - 0' and install a 4" dry hole marker.
13. Clear location of all equipment and debris.

This plugging procedure was given verbal approval by Mr. Joe Ramey on 11-15-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. Spauld* TITLE Region Operation Manager DATE November 20, 1974

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

1

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NOV 22 1974

OIL CONSERVATION COMM.
HOBBS, N. M.