NO. OF COPIES RECEIV	VED		~	· • .					Form	C-105		
DISTRIBUTION						·			Revi	lsed 1-1	l -6 5	
SANTA FE			NEW	MEXICÓ	OIL-CON	ISERVÁTION	COMMISSION		5a. Indic	ate Ty	pe of Lease	
FILE		WE					REPORT A		State		Fee	X
U.\$.G.S.								.,,,	5. State	011 & 0	Gas Lease No.	
LAND OFFICE												
OPERATOR							,		IIII	IIII	THITT	7771
					<u> </u>	•						////
la. TYPE OF WELL		- · · · · · · -			, , =				7. Unit A	greeme	ent Name	A-A-A-A-
		WELL	GAS WELL	. 🗆	DRY X	OTHER .						
b. TYPE OF COMPLE		_							8. Farm	or Leas	se Name	
WELL L. OV	ER	DEEPEN	X PLUG BACK	D R	ESVR.	OTHER			Stolt	z, W	Vagner & B	rown
2. Namesof Operator		_							9. Well 1	10.		
Cities Servi	ce Oil	Compar	J Z						1	<u>'-</u>		
3. Address of Operator		_							1		ool, or Wildcat	
Box 1919 - M	idland,	Texas	3 79701						Wildo	:at -	- Morrow	
4. Location of Well						* .				III		1777
							2000			7///		////
INIT LETTER	LOCATE	ED 001) FEET P	ROM THE	South	LINE AND	1980	EET FROM		7777,		
** -1	•		300	225					12. Coun	ty		III
THE West LINE OF	SEC. 3	TWP	TOS "	ε. 33E	ИМРМ		IIIXIIII	777777	Lea	<u>:</u> -		7///
is, Date SXXXXX Respunded								RKB, RT, C	R, etc.)	i 9. Ele	v. Cashinghead	
10-24-74 20. Total Depth	1	14-74				1-17-74)4			L			
	2	21. Plug E	Back T.D.	22.	It Multipl Many	e Compl., How	23. Interva Drilled	By:	=	1 .	Cable Tools	
13,7001	-1 -6 11 12 -							→ 1290	I.T-'O			
24. Producing Interval(s), of this c	completion	- Top, Bottor	n, Name						25. V	Was Directional S Made	Survey
											No	
26. Type Electric and (Other Logs	Bun =			·							
		v	ompensate	d Neut	ron-Fo	ormation]	Density, 1	Dual	27	, Was V	Vell Cored No	
Laterolog-F	INU DE	ATSCTO		CINC DEC	000 /B						NO	
CASING SIZE	WEIGH	IT LB./F				ort all strings						
* 13-3/8"		18#		3001		L/2"		TING REC			AMOUNT PUL	-ED
* 9 - 5/8"		36#		1024		1/4"		sacks.			None	
* 7-7/0		<i>30_{ff}</i>	<i></i>	102.	12-	1/4	300	sacks			None	
*		 -	•		 					- -		
29.		LIN	ER RECORD	 	L		30.		UBING R	FCORD		
SIZE	• TOP		'BOTTOM	SACKS	EMENT	SCREEN	SIZE			LCORD	······	
				JACKS C	2 ·	JCKEEN	3122		PTH SET	-	PACKER SE	<u></u>
			• * • •	 					 			
31. Perforation Record	(Interval. s	ize and n	umber)	+		32. A	CID, SHOT, FF	ACTURE	CEMENT	SOUEE	7F FTC	
•	,,			e i sin	1 -1	·····	NTERVAL				ATERIAL USED	
			. 1	•	Sec. 18	<u> </u>	T, ERVAC	7,400	JAT AND		TATERIAL OSLE	
								·····				
	1										· ·- · ·- · ·- · ·- · ·	
33.					PROD	UCTION						
Date First Production		Producti	on Method (Flo	wing, gas	lift, pump	ing - Size and	type pump)		Well Sto	itus (P	rod. or Shut-in)	
		Plugg	ed and Al	andone	d on :	Լ1-17-74						
Date of Test	Hours Te	sted	Choke Size	Prod'n. Test P		Oil - Bbl.	Gas - MCF	Wate	r - Bbl.	Ga	s=Oil Ratio	
				Test P		: !:						
Flow Tubing Press.	Casing P	ressure	Calculated 24 Hour Rate	- Oil - E	Bb1.	Gas - MC	F War	er - Bbl.	(Oil Gra	vity - API (Corr	.)
			<u> </u>	<u> </u>								
4. Disposition of Gas	(Sold, used	for fuel,	vented, etc.)					Tes	Witnesse	d By		
5. List of Attachments												
Deviation Te	ests										,	
6. I hereby certify tha	t the inform	ation show	wn on both side	s of this f	om is tru	e and complete	to the best of	ny knowled	ge and bel	ief.	····	
		1 -	11									
SIGNED	2	fre	ldin		TLE Reg	ion Opera	ation Man	ager	DATE N	ovem	ber 20, 19	74
		7		· · ·								

^{*} This casing was set and cemented by William G. Ross in 1963.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaster	n New Mexico	Northwestern New Mexico .					
T. B. T. T. T.	Anhy T Salt T Salt T Yates T Queen T Grayburg T	Canyon	T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Qtzte				
T. T. T. T. T. T. T.	Paddock	C. McKee C. Ellenburger C. Gr. Wash C. Granite C. Delaware Sand C. Bone Springs Cherokee 12580 Morrow 13196	_ Base Greenhorn	T. Granite				

13011 13011 13011 30' 13011 30' 13011 30' 13011 330' 13011 31011 31011 31011 320' 13011 3101	Lime Lime Lime Lime & Shale Shale Shale & Lime Shale & Lime Lime, Shale and Sand T.D. 13,700° T.D. 13,700° BHC, 1/8° TC. 3450° FW Blanket. Tool opened w/a weak blow. Air immediately. No surface pressure during 15 min. preflow. Took 90 min. ISIP and opened tool for 90 min. flow period w/a weak blow for 1 min. and died. No surface press., no gas to surface. Took 90 min. FSIP, Rec. 3450° FW Blanket and 10° drilling mud above circ. sub. Sample chambe as follows: Bottom chamber of the preflow as follows: Top chart @ 13,468° @ 13,474	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation	
13011 13011 13361 13431 13480 13480 13700 131480 13700 131480 13700 131480 1	Lime & Shale Shale & Lime Ilime, Shale and Sand Lime and Shale Lime, Shale and Sand Lime, Shale and Sand Lime, Shale and Sand T.D. 13,700' T.D. 13,700' W/a weak blow. Air immediately. No surface pressure during 15 min. preflow. Took 90 min. flow period w/a weak blow for 1 min. and died. No surface press., no gas to surface. Took 90 min. FSIP, Rec. 34,50' FW Blanket and 10' drilling mud above circ. sub. Sample chambe gas @ 125#. BHP's as follows: Bottom chart @ 13,468' @ 13,474 Too chart @ 13,468' @ 13,474									
3361 13431 13480 13480 13480 13480 13700 13480 13700 13480 13480 13700 13480 13700 13480 13700 13480 13700 13700 13480 13700	Shale & Lime Too Lime, Shale and Sand Lime and Shale Lime, Shale and Sand Lime, Shale and Sand Lime, Shale and Sand Lime, Shale and Sand T.D. 13,700' T.D.	.2900	13011	יווו	Lime					
13431 13480 13700 13480 13480 13700 13480 13700 13480 13700 13480 13700 13480 13700 13480 13700 13480 13700 13480 13700 13480 13700 13480 13700 13480 13700 13480 13700 13480 13700 1348	Lime, Shale and Sand Lime and Shale Lime, Shale and Sand Lime, Shale and Sand Lime, Shale and Sand Lime, Shale and Sand T.D. 13,700' Lime, Shale and Sand T.D. 13,700' Lime, Shale and Sand Lio takes and Sand Lio tak	3011	13041	301	Lime & Shale					
13180 1318	Lime and Shale Lime, Shale and Sand T.D. 13,700' W/a weak blow for 1 min. and died. No surface press., no gas to surface. Took 90 min. FSIP, Rec. 34,50' FW Blanket and 10' drilling mud above circ. sub. Sample chamber as follows: Bottom chamber as follows: HMCP	3041	13361	3201	Shale & Lime	pressu	re du	ing 15	min. preflow. Too	k 90 min.
13700 13700 13,700	DO 220' Lime, Shale and Sand T.D. 13,700' T.D. 13,100'	3361	13431	701	Lime, Shale and Sand					
T.D. 13,700' then pulled tool. 10' drilling mud above circ. sub. Sample @ 13,130' contained zero liquids and 0.05 gas @ 125#. BHP's as follows: Top chart @ 13,168' @ 13	then pulled tool. Rec. 3450' FW Blanket and 10' drilling mud above circ. sub. Sample chamber of the state of	3431	13480	491	Lime and Shale					
T.D. 13,700' 10' drilling mud above circ. sub. Sample @ 13,430' contained zero liquids and 0.05 gas @ 125#. BHP's as follows: Top chart @ 13,468' @ 13	T.D. 13,700' 10' drilling mud above circ. sub. Sample chamber of the profile o	3480	13700	2201	Lime, Shale and Sand	press.	, no g	as to	surface. Took 90 m	in. FSIP,
@ 13,430' contained zero liquids and 0.05 gas @ 125#. BHP's as follows: Top chart @ 13,468' @ 13 7269# 7347 7347 1618-1618# 1575 3730# 3677 3677 3677 1618-1618# 1575 1618-1618# 1575 1979# 1833 7124# 7145 175	@ 13,430° contained zero liquids and 0.05 cu ft gas @ 125#. BHP's as follows: Bottom charters are contained zero liquids and 0.05 cu ft gas @ 125#. Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids and 0.05 cu ft gas follows: Bottom charters are contained zero liquids are contained ze					then p	ulled	tool.	Rec. 3450' FW Blan	ket and
@ 13,430' contained zero liquids and 0.05 gas @ 125#. BHP's as follows: Top chart @ 13,468' @ 13	@ 13,430° contained zero liquids and 0.05 cu ft gas @ 125#. BHP's as follows: Top chart @ 13,468° @ 13,474 7269# 7347# 1618-1618# 1575-1575# 3730# 3677# 1618-1618# 1575-1575# 1979# 1833# 7124# 175 dege F				T.D. 13,700'	10' dr	illine	mud al	pove circ. sub. Sa	umple chambe
IMCP 15 min preflow 1618-1618# 1575 3730# 90 min FSIP 90 min FSIP FMCP BHT Top chart @ 13,468' @ 13 7347 1618-1618# 1575 3730# 1618-1618# 1575 175 dege F 175	IMCP IMCP 15 min preflow 90 min ISIP 90 min FSIP FMCP BHT IMCP 15 min preflow 1618-1618# 1575-1575# 3730# 1618-1618# 1575-1575# 1618-1618# 175 dege F ICC CONSERVATION COMM.									0.05 cu ft
TMCP 15 min preflow 15 min preflow 1618-1618# 1575 3730# 3677 1618-1618# 1575 1618-1618# 1575 175 deget 175	IMCP 15 min preflow 90 min ISIP 90 min FSIP FMCP BHT Top chart @ 13,468' @ 13,474 7269# 7347# 1618-1618# 1575-1575# 3730# 3677# 1618-1618# 1575-1575# 1979# 1833# 7124#		İ			gas @	125#.	BHP's	as follows:	
IMCP 15 min preflow 1618-1618# 1575 3730# 3677 90 min final flow 90 min FSIP FMCP BHT 10 2 2 1074	IMCP 15 min preflow 1618-1618# 1575-1575# 3730# 3677# 1618-1618# 1575-1575# 1618-1618# 1575-1575# 1979# 1833# 7124						İ		i	
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90 min FSIP 1979# 1833 7124# 7149 175 dege F 2 2 1974	90 min FSIP 1979# 1833# 7124				3100	90 mir	final	flow	1618-1618#	1575-1575#
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