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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Stoltz, Wagner & Brown

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat - Morrow

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☒PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Cities Service Oil Company

3. Address of Operator

Box 1919 - Midland, Texas 79701

4. Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROMTHE West LINE OF SEC. 3 TWP. 18S RGE. 33E NMPM15. Date ~~XXXXXX~~Resuspended
10-24-74

16. Date T.D. Reached

11-14-74

17. Date Compl. (Ready to Prod.)

Plugged & Aban. (11-17-74) 4018' DF

18. Elevations (DF, RKB, RT, GR, etc.)

4018' DF

19. Elev. Casinghead

20. Total Depth

13,700'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

12900' - T.D. 13,700' ---

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Neutron-Formation Density, Dual
Laterolog-RXO, Deviation Tests

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB./FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

* 13-3/8"

48#

300'

17-1/2"

300 sacks

None

* 9-5/8"

36#

3402'

12-1/4"

300 sacks

None

29. LINER RECORD

30. TUBING RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

SIZE

DEPTH SET

PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Plugged and Abandoned on 11-17-74

Date of Test

Hours Tested

Choke Size

Prod'n. For
Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Deviation Tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

Region Operation Manager

DATE

November 20, 1974

* This casing was set and cemented by William G. Ross in 1963.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	11613'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	12190'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	12944'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____		T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____		T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____		T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____		T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cherokee _____	12580'	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow _____	13196'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Chester _____	13580'	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
12900	13011	111'	O.T.D. 12,900' Lime	DST No. 1	13,460-13,480	20'	Morrow Sand, 5/8"
13011	13041	30'	Lime	BHC, 1/8" TC.	3450'		FW Blanket. Tool opened
13041	13361	320'	Lime & Shale				w/a weak blow. Air immediately. No surface
13361	13431	70'	Shale & Lime				pressure during 15 min. preflow. Took 90 min.
13431	13480	49'	Lime, Shale and Sand				ISIP and opened tool for 90 min. flow period
13480	13700	220'	Lime and Shale				w/a weak blow for 1 min. and died. No surface
			Lime, Shale and Sand				press., no gas to surface. Took 90 min. FSIP,
			T.D. 13,700'				then pulled tool. Rec. 3450' FW Blanket and
							10' drilling mud above circ. sub. Sample chamber
							@ 13,430' contained zero liquids and 0.05 cu ft.
							gas @ 125#. BHP's as follows:
							Top chart @ 13,468'
							Bottom chart @ 13,474'
				IMCP		7269#	7347#
				15 min preflow		1618-1618#	1575-1575#
				90 min ISIP		3730#	3677#
				90 min final flow		1618-1618#	1575-1575#
				90 min FSIP		1979#	1833#
				FMCP		7124#	7149#
				BHT		175 degs F	175 degs F

NO 22 1074
GIL CONSERVATION COMM.
HOBBS, N. M.