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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OCT 7 9 09 AM '63

Name of Company W.A. G. ROSS		Address BOX 1094, MIDLAND, TEXAS	
Lease CAMP DRILLING CO.	Well No. 1	Unit Letter N	Section 3
Township 18 South		Range 33 East	
Date Work Performed 9-23 & 9-24-63	Pool WILLCAT	County LEA	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained. **Plugging operations started on 9-23-63 and completed on 9-24-63. Cement plugs were set in this well as follows, with mud between plugs: 25 sacks 10,520', Total Depth, 25 sacks 9700', 25 sacks 950', 25 sacks 6900', 25 sacks 5240', 25 sacks 3400', which is the bottom of 9-5/8" casing which was cemented at this depth with 300 sacks, 1/2 of this 25 sacks was set up in pipe and 1/2 below the 3400' level. 10 sacks at surface.**

A steel marker at least four inches in diameter was set in concrete and extending four feet above ground level was set over the hole.

13-3/8" 27.1 new Arisco pipe was cemented at 340' with 300 sacks of cement, circulated to surface. 9-5/8" 36# new Lone Star Electric Weld pipe was cemented at 3400' with 300 sacks. This pipe was left in hole.

Pits at location have not been filled and the location leveled and cleared for the reason that an attempt is being made to promote the deepening of this test.

Witnessed by D. J. WHITE	Position Tool Pusher	Company CAMP DRILLING CO.
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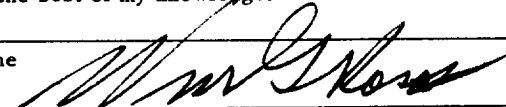
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

Depth 4028.5	TD 10,520'	PBTD	Producing Interval	Completion Date 9-24-63
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name 	
Title		Position OWNER	
Date		Company OWNER	