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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

(Title)

October 14, 1969 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	LAND OFFICE	DNATURAL	GAS				
	TRANSPORTER GAS	IN OPERATOR NAME FROM: ISO: VOIL COMPANY					
	OPERATOR	TO					
ı.	PRORATION OFFICE		HANSON OIL CORPORATION				
	Operator	LUTTUL APRIL 1, 1970					
	Hanso Hanso	on Oil Company					
		Dem 1616 De 11					
	Reason(s) for filing (Check proper box	Box 1515, Roswell, N	Other (Ple	88201	 		
	New Well	Change in Transporter of:	omer (ase explain,			
	Recompletion	OII X Dry Go	as 🔲 Effe	ctive Nov	ember 1, 19	69.	
	Change in Ownership	Casinghead Gas Conde			··	· /•	
	If change of ownership give name				····		
	and address of previous owner						
	DESCRIPTION OF WELL 1117						
	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Committee	Kind of Leas	_		
	Hanson Federal			1	or Fee Fed.NM	Lease No.	
	Location	1 Querecho Pl	alns Yates	1 5.5.5, 7 525.5	. c co Fed MM	020343-A	
	Unit Letter M . 60	60 Feet From The South Lir	ne and 660	Park Book	m 12 - 4		
	,,		14 duq	Feet rom	The West		
i	Line of Section 35 To	wnship 18S Range	32E , NM	PM, Le	а	County	
			-		**		
I.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA					
	·	-	Address (Give address to which appro			· ·	
	The Permian Corporation of Authorized Transporter of Ca	ation singhead Gas or Dry Gas	P.O. Box	3119, Mid	land, Texas	79701	
		,	Tradicis (Vive dadre	is to writer appro-	ved copy of this form is	to be sent/	
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually conn	octed? Who	en		
	give location of tanks.	M 35 185 32E	No.		•		
1	If this production is commingled wi	ith that from any other lease or pool,		der number			
7. <u> </u>	COMPLETION DATA	and the real and other reals or poor,	give comminging of	der number:			
	Designate Type of Completion	On (Y)	New Well Workove	r Deepen	Plug Back Same Re	es'v. Diff. Re. 7.	
					<u> </u>	- Andrews	
	Date Spudde	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
-	Flevations (DE RVR T CR	Name of Producing Formation	T 01160	 	The second second		
	Elevations (DF, RKB, NT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
ł	Perforations			· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING REC	ORD ·			
	HOLE SIZE ,			DEPTH SET		SACKS CEMENT	
-			A CONTRACTOR OF THE PARTY OF TH				
-			·	·	· · · · · · · · · · · · · · · · · · ·		
-							
	TECT DATA AND DECVIEW D	OD ATT OWARD F			<u> </u>		
	TEST DATA AND REQUEST FO	able for this de	iter recovery of total vi pth or be for full 24 ho	olume of load oil (urs)	and must be equal to or	exceed top allow-	
	Date First New Oil Run To Tanks	ate of Test	Producing Method (F		i, etc.)		
L							
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
_							
1	Actual Pres. During Test	Oil-Bble.	Water - Bbls.		Gas-MCF		
		<u> </u>					
	GAS WELL						
٦	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MA	ICF	Gravity of Condendate		
Γ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	et-in)	Choke Size		
L				-			
. (CERTIFICATE OF COMPLIANC	TIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
		OCT 164969					
		egulations of the Oil Conservation	APPROVED		1000	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY ALIDEDVICOR DICTOR				
		11					
_	1/an	VILLE					
	(Signa	.ture)					
	Agent	· · · · · · · · · · · · · · · · · · ·	ł.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

HANGE IN OPERATOR NAME FROM
HANGE VOIL COMPANY
TO
TO
HANSON OIL CORPORATION
EFFECTIVE: APRIL 1, 140