

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TYPE  
(Other instructions  
on reverse side)ICATE\*  
on re-Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 020343-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Hanson

9. WELL NO.

1

10. FIELD AND POOL, OF WHICH THIS WELL IS A PART

Querecho Plains

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35-18S-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Hanson Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1515, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL &amp; FWL

Sec. 35, T-18-S, R-32-E, NMPM

Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3708' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-29-69 Rigged up pulling unit and reverse circulating unit.  
Pulled tubing and rods.9-30-69 Cleaned out to new P.B.T.D. 4077'. Ran 4" liner from  
3727' to 4077' and cemented with 100 sx. W.O.C.10-1-69 Perf. 1 - 0.40" jet @ 4036', 4040', 4042', 4052', 4054',  
4060' and 4065'. Frac all perfs. limited entry via  
3-1/2" tubing with 1000 gals. 15% acid + 24,814 gals.  
lease oil + 20,000 lbs. 20-40 sand + 1000 lbs. 10-20  
sand.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry P. SchrammTITLE Exec. Vice PresidentDATE 10-2-69

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

OCT 3 1969

\*See Instructions on Reverse Side  
L GORDON  
ACTING DISTRICT ENGINEER