

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)	30-025-20494 ✓
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1080-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒	7. Lease Name or Unit Agreement Name New Mexico M State NEFE
b. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒	8. Well No. 7
2. Name of Operator Texaco Exploration and Production Inc.	9. Pool name or Wildcat Vacuum Drinkard
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	
4. Well Location Unit Letter F : 1800 Feet From The North Line and 1980 Feet From The West Line Section 1 Township 18-S Range 34-E NMPM Lea County	

10. Proposed Depth 9865'	11. Formation Drinkard	12. Rotary or C.T. -	
13. Elevations (Show whether DF, RT, GR, etc.) 4011 KB	14. Kind & Status Plug Bond -	15. Drilling Contractor -	16. Approx. Date Work will start 4-2-93

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	54.5	1513	1100	cmt circ
12 1/4	9 5/8	40	4805	2550	TOC @ 200'
Wolfcamp	2 7/8	6.4	10232		
Idle	2 7/8	6.4	10198	2087	TOC @ 1730
Glorieta	2 7/8	6.4	7937		

WELL IS PRESENTLY SHUT-IN

- MIRU, RUN GR TO 9900 IN WOLFCAMP STRING, SET CIBP @ 9900' & CAP W/ 35' CMT. LOAD HLE W/ 2% KCL WTR & TEST TO 300#, SET RBP @ 7400 IN WOLFCAMP STRING.
- RUN GR TO 9900 IN IDLE (PROPOSED DRINKARD) STRING, SET CIBP @ 9900 & CAP W/ 35' CMT. SET CIBP @ 7750 & CAP W/ 35' CMT. TEST CSG TO 300#.
- RUN GR IN GLORIETA STRING TO 6100, SET CIBP @ 6100. SET CIBP @ 5950 & CAP W/ 35' CMT.
- PERF DRINKARD W/ 2 JSPF FR 7606-7666 (49 PERF FT - 98 HLES)
- SPT 25 GALS 20% NEFE 7666-7550, SET PKR @ 7300, LOAD BS W/ 2% KCL WTR. TEST BS TO 300# & HOLD DURING ACID TREATMENT.
- A/ DRINKARD PERFS 7606-7666 W/ 5000 GALS 20% NEFE, SI, SWAB BACK LOAD.
- PERF DRINKARD W/ 2 JSPF FR 7530-7588 (52 FT - 104 HLES)
- SET RBP @ 7600, SPT 25 GALS 20% NEFE FR 7590 TO 7490. SET PKR @ 7250, LOAD BS W/ 2% KCL WTR, TEST BS TO 300# & HOLD DURING ACID TREATMENT.
- A/ PERFS 7530-7588 W/ 5000 GALS 20% NEFE, SI, SWAB BACK LOAD. RELEASE PKR & RETRIEVE RBP.
- RETRIEVE RBP FR WOLFCAMP STRING. PLACE WELL ON PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engineer's Assistant DATE 3-29-93

TYPE OR PRINT NAME Monte C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 31 1993

RECEIVED

MAR 8 6 1993

JOJO HOBBS OFFICE