

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1080-1

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name New Mexico "M" State
3. Address of Operator P.O. Box 728, Hobbs NM 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>F</u> <u>1800</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Whdcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3994 (GL)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate additional pay Restore well to active status	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Install BOP.
2. TIH with 2-1/4" bit to 6500' POH.
3. Load hole. Perforate 2 SPI at 6283, 84, 88-91, 93-97, 6301-03, 72, 78, 81, 83-85, 6391-92, 99, 6407-10, 13, 16-18 (31 intervals, 62 shots).
4. TIH with packer. Set at 6404'. Break down perforations at 6407-18' with 500 gals 15% NEFE. Release packer and POH.
5. Acidize Glorieta perforations at 6016-6418' with 4000 gals 15% NEFE and 64 balls.
6. Swab and evaluate.
7. Install artificial lift equipment. Restore well to active status.

Intent Cancelled - see C-103 dated 11-24-87

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

393-4031

SIGNED A. Gerndt TITLE Area Superintendent DATE

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1987

RECEIVED
JUN 10 1987
OCD
HOBBS OFFICE