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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P. O. Drawer 728, Hobbs, New Mexico			
Lease State of New Mexico "M"	Well No. 7	Unit Letter F	Section 1	Township 18-S	Range 34-E		
Date Work Performed Sept. 19, 1963	Pool Vacuum (Wolfcamp) Vacuum (Penn) Vacuum (Devonian)			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 12,220'

4788' of 9-5/8" O.D. casing set at 4805'.

See Attached For Complete Details

Witnessed by L. S. Webber	Position Prod. Foreman	Company TEXACO Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

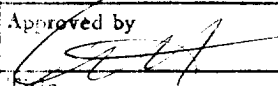
TD Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. G. Blevins, Jr.
Date	Position Assistant District Superintendent
	Company TEXACO Inc.

String #1: Ran 10,215' of 2-7/8" O.D. Casing (6.4 lb. - J-55)
and set at 10,232'.
String #2: Ran 10,181' of 2-7/8" O.D. Casing (6.4 lb. - J-55)
and set at 10,198'.
String #3: Ran 7920' of 2-7/8" O.D. Casing (6.4 lb. - J-55)
and set at 7937'.

Circulate through string #1 while running strings #2 & #3.
Cement down strings #1 & #2 with 1465 sacks and down string
#3 with 522 sacks. Total of 1987 sacks of Class "C" 4% Gel
plus 1.2% D-30 plus 100 sacks of regular. Latch in plug
(string #1) 10,220. Latch in plug (string #2) 10,186'.
Latch in plug (string #3) 7905. Job complete 10:00 P.M.
9-19-63.

Tested 2-7/8" O.D. Casing with 1000 psi for 30 minutes from
6:00 to 6:30 P.M. 9-20-63. Tested O.K. Drilled plugs and
retested with 1000 psi for 30 minutes from 8:00 to 8:30 P.M.
9-20-63. Tested O.K. Job completed 8:30 P.M. 9-20-63.