

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 10-14-63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "M" Well No. 7 in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F Sec. 1 T. 18S R. 34E NMPM. (Vacuum (Wolfcamp)) Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

County. Date Spudded. 7-26-63 Date Drilling Completed 9-15-63
Elevation 4010 (DF) Total Depth 12,220' PBD 10,220'

Top Oil/Gas Pay 9967' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9967-9970', 9977-9979', 9992-9994', 10,041-10,043'

Open Hole None Depth Casing Shoe 10,232 Depth Tubing 10,232

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 178 bbls. oil, 8 bbls water in 24 hrs, 0 min. Size 24/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. Press. 200# oil run to tanks October 4, 1963

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	1492	1100
9-5/8	4788	1700
2-7/8	10,215	* WC
2-7/8	10,181	*
2-7/8-	7920	*

Remarks: *Cement 3 strings simultaneously with 1987 sacks. Acidize with 1000 gallons of 15% LSTNE, reacidize with 15% LSTNE (1500 gallons) in 4 stages with one ball sealer between stages. Reacidize with 300 gallons of Napthalene and 7000 gallons of retarded acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

OIL CONSERVATION COMMISSION

By.....

Title.....

TEXACO Inc.

(Company or Operator)

By.....

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J.G. Blevins, Jr.

Address P.O. Drawer 728, Hobbs, New Mexico