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	DISTRIBUTION					
	SANTA FE					
	FILE					
	U.S.G.S.					
	LAND OFFICE					
I.	TRANSPORTER	OIL				
		GAS				
	OPERATOR					
	PRORATION OFFICE					

II.

H.

v.

DISTRIBUTION	¥ N	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE			FOR ALLOWABLE	Supersedes Old C-104 and C-11	
FILE			AND	Effective 1-1-65	
U.S.G.S.	AUTHORI	ZATION TO TR	ANSPORT OIL AND NAT	URAL GAS	
OIL					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator					
MURPHY H. BAXTER					
814 BANK OF THE S	OUTHWEST, MID	LAND, TEXAS	79701		
Reason(s) for filing (Check proper bo			Other (Please exp	lain)	
New Well	Change in Tr	ansporter of:			
Recompletion	Oil	Dry G	Gas		
Change in Ownership	Casinghead (	Gas Conde	ensate		
If change of ownership give name	INCH OPERA	ODC DOV 052	MINIAND MENAC 7	0701	
and address of previous owner	HMH OPEKAT	UKS, BUX 953	3, MIDLAND, TEXAS 7	9701	
DESCRIPTION OF WELL AND	LEASE				
Lease Name	22.102	Well No. Pool N	ame, Including Formation	Kind of Lease	
STATE M		1 E.	K QUEEN	State, Federal or Fee STATE	
Location	172	t ne em	220	NODWI	
Unit Letter C; Z	173 Feet From T	he WEST Li	(ne and F	eet From The NORTH	
Line of Section 7	ownship 18S	Range	34E , NMPM,	<b>LEA</b> County	
Line of dection 7 , 1	ownship =	runge	, Interest to	county	
DESIGNATION OF TRANSPO		ND NATURAL G	AS		
Name of Authorized Transporter of O		ensate 🗍		ich approved copy of this form is to be sent)	
TEXAS-NEW MEXICO			BOX 1510, MIDLAN	_ •	
Name of Authorized Transporter of C PHILLIPS PETROLEUR		or Dry Gas		ich approved copy of this form is to be sent)	
	Unit Sec.	Twp. Rge.	Is gas actually connected?	BLDG., BARTLESVILLE, OKLA.	
If well produces oil or liquids, give location of tanks.	F 7	18S 34E	YES	SEPTEMBER, 1963	
If this production is commingled w			give commingling order num		
COMPLETION DATA			, g		
Designate Type of Complet	ion - (X)	Vell Gas Well	New Well Workover D	eepen Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Read	ly to Prod	Total Depth	P.B.T.D.	
Date spudded	Date Compt. Red	ly to Piou.	Total Depth	F.B.1.D.	
Pool	Name of Producin	g Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
HOLE SIZE		ING, CASING, AN	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING &	TOBING SIZE	DEFINSE	SACKS CEMENT	
TEST DATA AND REQUEST 1	FOR ALLOWABL	E (Test must be		load oil and must be equal to or exceed top allow-	
OIL WELL  Date First New Oil Run To Tanks	Date of Test	able for this d	lepth or be for full 24 hours)  Producing Method (Flow, pur	nn gas lift etc.)	
Date First New Oil Hull To Tanks	Date of Test		Producing Memod It tow, par	inp, gas tipt, citity	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas - MCF	
CLAC HIVEY Y					
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	
			Datas Contactor (MINIO)	Gravity of Contendute	
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIAN	NCE		_OIL CON	SERVATION COMMISSION	
I hereby certify that the rules and				19	
Commission have been complied above is true and complete to th				Stary	
			100		
			TITUE/		
W. U. S.			This form is to be filed in compliance with RULE 1104.		
	nature)		well, this form must be	for allowable for a newly drilled or deepened accompanied by a tabulation of the deviation	
PETROLEUM EI	,		tests taken on the well	in accordance with RULE 111.	
	itle)		All sections of this	form must be filled out completely for allow-	
·	tite)		able on new and soccor	ileted wells.	
MAY O	, 1968		able on new and recomp	oleted wells. , II, III, and VI only for changes of owner,	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.