

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

DOB Oil Properties, Inc. State M
(Company or Operator) (Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 7, T. 18-S, R. 34-E, NMPM.

Undesignated Pool, Lea County.

Well is 2173 feet from West line and 330 feet from North line of Section 7. If State Land the Oil and Gas Lease No. is OG-214

Drilling Commenced 4/19/1963, Drilling was Completed 4/27/1963

Name of Drilling Contractor Cactus Drilling Company

Address

Elevation above sea level at Top of Tubing Head 4100 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4280 to 4288 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	26.40	New	336	Rector			Surface
4 1/2	11.60	"	4355	Larkin		4280-4288	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	7 5/8	336	150	pump & plug		cement circulated
6 3/4	4 1/2	4355	200	" "	9#	Hole Full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5/5/ 1963

OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1730	T. Devonian	T. Ojo Alamo
T. Salt 1830	T. Silurian	T. Kirtland-Fruitland
B. Salt 2950	T. Montoya	T. Farmington
T. Yates 3110	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 4000	T. McKee	T. Menefee
T. Queen 4266	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160	160	Caliche				
160	1020	860	Sand & Shale				
1020	1450	430	Anhy., Sand, Shale				
1450	1730	280	Sand & Shale				
1730	1830	100	Dol. & Anhy.				
1830	2950	1120	Salt				
2950	3280	330	Dol., Sand, Shale, Salt				
3280	3500	220	" " " "				
3500	3550	50	Sand & Dol.				
3550	4000	450	Dol. & Sand				
4000	4050	50	Sand				
4050	4170	120	Dol. & Sand				
4170	4180	10	Sand				
4180	4266	86	Dol. & Sand				
4266	4355	89	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 7, 1963 (Date)

Company or Operator DOB Oil Properties, Inc. Address Box 953, Midland, Texas
Name Position or Title Agent