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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
**TEXACO Inc.**

3. Address of Operator  
**P.O. Box 728, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **G** **2310** FEET FROM THE **North** LINE AND **1650** FEET FROM  
THE **East** LINE, SECTION **6** TOWNSHIP **18-S** RANGE **35-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3973' (GR)**

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**B-1306**

7. Unit Agreement Name  
**-**

8. Farm or Lease Name  
**N.M. "R" St. NCT-1**

9. Well No.  
**7**

10. Field and Pool, or Wildcat  
**Vacuum Abo Reef**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Open Add'l perfs in Abo Reef</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump. Install BOP.
2. Pull RBP @ 8367'. Perforate 2-7/8" OD csg. w/2 JSPF @ 8360,63,71,74.
3. Spot 200 gal. 15% NE Acid across old & new perforations 8245'-8510'. Set pkr @ 8225'.
4. Acidize perforations 8245-8510' w/9000 gal. 15% NE Acid in 6 equal stages using 150# Benzoic Acid Flakes between each stage. Flushed w/75 bbl. produced water.
5. Swab.
6. Install pumping equipment, test, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 3/3/77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: