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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-1306-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name NCT-1 New Mexico "R" State
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER G, 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3983' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pull rods, ran bottom hole pressure bomb set in seating nipple @ 8281'. Swab down to 7700'. Pull BHP bomb and seating nipple.
2. Ran cement retainer and set @ 8525'. Squeezed perforations 8533'-8689' w/100 sx Class C cement with .6% Halid 9. WOC 20 hrs. and squeeze perforations w/100 sx Class C cement w/.6% Halid 9.
3. Perforate 2 7/8" casing w/1 JSPI @ 8384', 8392', 8399', 8410', 8420', 8427', 8436', 8446', 8470', 8479', 8488', 8490', 8499', 8501', 8508', & 8510'.
4. Spot acid over perforations 8384'-8510' w/500 gallons 15% NEA.
5. Acidize perforations w/10,000 gals 20% NEA in 4-2500 gal stages w/600# benzoic flakes after first stage, 250# after second stage and 550# after third stage.
6. Swab, Ran pump and rods, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE July 28, 1971
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE July 28, 1971
CONDITIONS OF APPROVAL, IF ANY:

RELIEF AND

JUL 10 1971

OIL CONSERVATION