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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. <b>B-1306-1</b></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator <b>TEXACO Inc.</b></p> <p>3. Address of Operator <b>P. O. Box 728 - Hobbs, New Mexico 88240</b></p> <p>4. Location of Well UNIT LETTER <b>G</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>6</b> TOWNSHIP <b>18-S</b> RANGE <b>35-E</b> NMPM.</p>		<p>7. Unit Agreement Name <b>-</b></p> <p>8. Farm or Lease Name <b>New Mexico "R" NCT-1</b></p> <p>9. Well No. <b>7</b></p> <p>10. Field and Pool, or Wildcat <b>Vacuum Abo Reef</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3983' DF</b></p>		<p>12. County <b>Lea</b></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods and pump. Squeeze perforations 8533' - 8689' w/100 sx Class "C" cement with 6% Halad 9.
2. Perforate with 1 JSPI at 8384', 8392', 8399', 8410', 8420', 8427', 8436', 8446', 8470', 8479', 8488', 8490', 8499', 8501', 8508', and 8510'.
3. Spot acid across perforations 8254' - 8510'. Set packer above perforations and break down w/500 gallons 15% HCL acid.
4. Acidize perforations w/10,000 gals 20% HCL acid in 4 equal stages. After each stage overflush w/50 bbls of treated fresh water.
5. Swab and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jack Huffer* TITLE **Assistant District Superintendent**

DATE **June 29, 1971**

APPROVED BY *John W. Runyan* TITLE **Geologist**

DATE **JUL 1 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 3 1971

U.S. CONSERVATION COMM.  
HOBBS, N. M.