NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Ravised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during calendar able will be assigned effective 7:00 A.M. on date of completion or recompletion or recompletion. The completion date shall be that date in the case of an oil well when new bibis delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	1 1	Cac must	he reported on 15.025 psia at 60° Fahrenheit.
			be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico July 31, 1963 (Place)
			G AN ALLOWABLE FOR A WELL KNOWN AS:
WE ARE HE	REBY REC	SOF211V	G AN ALLOWABLE FOR A WELL RIVER IN SW 1/4 NE 1/4, NE 1/4, NE 1/4, NE 1/4, NE 1/4,
TEXACO]	[nc., S]	tate or	New Mexico "R"NCT-1 Well No
(Comp	any or Oper	stor)	T 18-S P 35-E NMPM, Vacuum Abo Reel Pool
G	, Sec		7 01 62
Unit Date			County. Date Spudded. 6-24-63 Date Drilling Completed
Lea			County. Date Spudded. Q=24-03 Total Depth 8850 FBTD 8816 Elevation 3983 (D.F.) Total Depth 8850 FBTD 8816
Please	indicate lo	ration:	Top Oil/KAXXXV 8533 Name of Prod. Form. Abo Reef
DC	В	A	
D C			PRODUCING INTERVAL -
			Perforations See Remarks Depth Depth Depth
E F	G	H	Perforations See Remarks Depth Depth Casing Shoe 8816 Tubing
			Open Hole
	X		OIL WELL TEST - Choke
L K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Treatment (after recovery of volume of oil equal to volume of
		 	load oil used): 197 bbls,oil, 0 bbls water in 24 hrs, 0 min. Size 20/64"
M	0	P	load oil used): 197 bbls, oil, bbls water in Z +
	}		GAS WELL TEST -
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
			Natural Prod. Test:
- 14 . 0-4			() to the boundary of Collins
frigung Casi	ng and Ceme	nting Recor	Method of Testing (pitot, back pressure, ctory)
Size	ng and Ceme Feet	nting Recor Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
•			Test After Acid or Fracture Treatment:
Size	Feet		Test After Acid or Fracture Treatment: ADITY Day, Hosting: Choke Size Method of Testing:
•	Feet	400	Choke Size Method of Testing:
11-3/4	5eet 347	SAX	Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
Size	5eet 347	400	Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
11-3/4 8-5/8	347 3022	400 1650	Test After Acid or Fracture Treatment: Choke Size
11-3/4	347 3022	400	Test After Acid or Fracture Treatment: Choke Size
11-3/4 8-5/8 2-7/8	347 3022 8847	400 1650	Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks Casing Tubing Date first new Press. Press. 200 oil run to tanks July 23, 1963 Cil Transporter Texas New Mexico Pipeline Company
11-3/4 8-5/8 2-7/8	347 3022 8847	400 1650 1300	Test After Acid or Fracture Treatment: Choke Size
11-3/4 8-5/8 2-7/8	347 3022 8847 Perfora	400 1650 1300 te 2-7,	Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks Casing
11-3/4 8-5/8 2-7/8	347 3022 8847 Perfora	400 1650 1300 te 2-7,	Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks Casing
11-3/4 8-5/8 2-7/8	347 3022 8847 Perfora	400 1650 1300 te 2-7,	Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks Casing
11-3/4 8-5/8 2-7/8 Remarks: 8573-7 from 8	347 3022 8847 Perfora 5,8592- 533-868	400 1650 1300 te 2-7, 94,861; 99,861;	Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks Casing Tubing Date first new Press. 200 oil run to tanks July 23, 1963 Oil Transporter Texas New Mexico Pipeline Company Gas Transporter Phillips Pet. Co. /8" casing with 1 jet shot per foot from 8533-35,8545-47, 2-14,8646-48,8657-59,8676-78,8687-89. Acidize perforations 9,000 gallons of LSTNE 15% with 12-1/4 tons of CO2 in 9- with 2 ball sealers between stages. with 2 ball sealers between stages.
11-3/4 8-5/8 2-7/8 Remarks: 8573-7 from 8	347 3022 8847 Perfora 5,8592- 533-868	400 1650 1300 te 2-7, 94,861; 99,861;	Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks Casing Tubing Date first new Press. 200 oil run to tanks July 23, 1963 Oil Transporter Texas New Mexico Pipeline Company Gas Transporter Phillips Pet. Co. /8" casing with 1 jet shot per foot from 8533-35,8545-47, 2-14,8646-48,8657-59,8676-78,8687-89. Acidize perforations 9,000 gallons of LSTNE 15% with 12-1/4 tons of CO2 in 9- with 2 ball sealers between stages. with 2 ball sealers between stages.
11-3/4 8-5/8 2-7/8 Remarks: 8573-7 from 8	347 3022 8847 Perfora 5,8592- 533-868	400 1650 1300 te 2-7, 94,861; 99,861;	Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks Casing Tubing Date first new Press. 200 oil run to tanks July 23, 1963 Cil Transporter Texas New Mexico Pipeline Company Gas Transporter Phillips Pet. Co. /8" casing with 1 jet shot per foot from 8533-35, 8545-47, 2-14,8646-48,8657-59,8676-78,8687-89. Acidize perforations 9,000 gallons of LSTNE 15% with 12-1/4 tons of CO2 in 9- with 2 ball sealers between stages from knowledge. TEXACO Inc. TEXACO Inc.
11-3/4 8-5/8 2-7/8 Remarks: 8573-7 from 8	347 3022 8847 Perfora 5,8592- 533-868	400 1650 1300 te 2-7, 94,861; 99,861;	Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks Casing Tubing Date first new Press. 200 oil run to tanks July 23, 1963 Cil Transporter Texas New Mexico Pipeline Company Gas Transporter Phillips Pet. Co. /8" casing with 1 jet shot per foot from 8533-35, 8545-47, 2-14,8646-48,8657-59,8676-78,8687-89. Acidize perforations 9,000 gallons of LSTNE 15% with 12-1/4 tons of CO2 in 9- with 2 ball sealers between stages from knowledge. TEXACO Inc. TEXACO Inc.
11-3/4 8-5/8 2-7/8 2-7/8 Remarks: 8573-7 from 8 1000 g I here Approved	347 3022 8847 Perfora 5,8592- 533-868 allon s	400 1650 1300 te 2-7, 94,861; 99,861; 139 with	Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks Casing Press. Press. Oil Transporter Texas New Mexico Pipeline Company Gas Transporter Phillips Pet. Co. /8" casing with 1 jet shot per foot from 8533-35,8545-47, 2-14,8646-48,8657-59,8676-78,8687-89. Acidize perforations 9,000 gallons of LSTNE 15% with 12-1/4 tons of CO2 in 9- with 2 ball sealers between stages formation given above is true and complete to the best of my knowledge. TEXACO Inc. (Company or Operator)
11-3/4 8-5/8 2-7/8 2-7/8 Remarks: 8573-7 from 8 1000 g I here Approved	347 3022 8847 Perfora 5,8592- 533-868 allon s	400 1650 1300 te 2-7, 94,861; 99,861; 139 with	Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks Casing Press. Date first new Press. Oil Transporter Texas New Mexico Pipeline Company Gas Transporter Phillips Pet. Co. /8" casing with 1 jet shot per foot from 8533-35,8545-47, 2-14.8646-48,8657-59,8676-78,8687-89. Acidize perforations 9,000 gallons of LSTNE 15% with 12-1/4 tons of CO2 in 9- with 2 ball sealers between stages with new persons and complete to the best of my knowledge. TEXACO Inc. (Company or Operator) N COMMISSION By: (Signature)
11-3/4 8-5/8 2-7/8 2-7/8 Remarks: 8573-7 from 8 1000 g I here Approved	347 3022 8847 Perfora 5,8592- 533-868 allon s	400 1650 1300 te 2-7, 94,861; 99,861; 139 with	Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks CasingTubing
11-3/4 8-5/8 2-7/8 2-7/8 Remarks: 8573-7 from 8 1000 g I here Approved	347 3022 8847 Perfora 5,8592- 533-868 allon s	400 1650 1300 te 2-7, 94,861; 99,861; 139 with	Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks Casing Tubing Date first new July 23, 1963 Press. Press. 200 oil run to tanks July 23, 1963 Cil Transporter Texas New Mexico Pipeline Company Gas Transporter Phillips Pet. Co. /8" casing with 1 jet shot per foot from 8533-35,8545-47, 2-14,8646-48,8657-59,8676-78,8687-89. Acidize perforations 9,000 gallons of LSTNE 15% with 12-1/4 tons of CO2 in 9 - with 2 ball sealers between stages of my knowledge. TEXACO Inc. (Company or Operator) N COMMISSION By: (Signature) Title Assistant District Superintendent Send Communications regarding well to:
11-3/4 8-5/8 2-7/8 2-7/8 Remarks: 8573-7 from 8 1000 g I here Approved	347 3022 8847 Perfora 5,8592- 533-868 allon s	400 1650 1300 te 2-7, 94,861; 99,861; 139 with	Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks Casing Tubing Date first new July 23, 1963 Press. Press. 200 oil run to tanks July 23, 1963 Cil Transporter Texas New Mexico Pipeline Company Gas Transporter Phillips Pet. Co. /8" casing with 1 jet shot per foot from 8533-35,8545-47, 2-14,8646-48,8657-59,8676-78,8687-89. Acidize perforations 9,000 gallons of LSTNE 15% with 12-1/4 tons of CO2 in 9 - with 2 ball sealers between stages of my knowledge. TEXACO Inc. (Company or Operator) N COMMISSION By: (Signature) Title Assistant District Superintendent Send Communications regarding well to:
11-3/4 8-5/8 2-7/8 2-7/8 Remarks: 8573-7 from 8 1000 g I here Approved	347 3022 8847 Perfora 5,8592- 533-868 allon s	400 1650 1300 te 2-7, 94,861; 99,861; 139 with	Test After Acid or Fracture Treatment: Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks CasingTubing