

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 31, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., State of New Mexico "R"NCT-1 Well No. 7, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

G Sec. 6 T. 18-S, R. 35-E, NMPM., Vacuum Abo Reef Pool
Unit Letter

Lea

County. Date Spudded 6-24-63 Date Drilling Completed 7-21-63
Elevation 3983 (D.F.) Total Depth 8850 FBTD 8816

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Top Oil/~~Gas~~ 8533 Name of Prod. Form. Abo Reef

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole _____ Depth _____ Casing Shoe 8816 Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 197 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
11-3/4	347	400
8-5/8	3022	1650
2-7/8	8847	1300

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. 200 oil run to tanks July 23, 1963

Oil Transporter Texas New Mexico Pipeline Company

Gas Transporter Phillips Pet. Co.

Remarks: Perforate 2-7/8" casing with 1 jet shot per foot from 8533-35, 8545-47, 8573-75, 8592-94, 8612-14, 8646-48, 8657-59, 8676-78, 8687-89. Acidize perforations from 8533-8689 with 9,000 gallons of LSTNE 15% with 12-1/4 tons of CO₂ in 9 - 1000 gallon stages with 2 ball sealers between stages.
I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

TEXACO Inc.

(Company or Operator)

By: _____

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name TEXACO Inc.

Address Drawer 728, Hobbs, New Mexico