	S FCEIVED	
DIS	TRIBUTION	
SANTA FF		
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U.9 6.9.		
LAND OFFICE		
TRANSPORTER	OIL	
	443	
PROBATION OFFI		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

THANSPORTER	OIL		MISCELLANEOUS REPORTS ON WELLS										
PROPATION OFF	40 V O V												
OF ERATOR			(Submit to	appropriate	DISTRICT	Office	as per com	74.	<u> (1 3 - </u>	<u>75</u>			
vame of Company						Address P.O. Drawer 728-Hobbs, New Mexico							
	TEXACO	inc.		No. Unit	Letter		Township	JDS,		nge			
	f New Mex		R" NCT-1	7	G	6	18-	-s			35-E		
Date Work Performed Pool Vacuum Abo Reef Vacuum Abo Reef						County Lea							
7-23-63 Vacuum Abo Reef Lea THIS IS A REPORT OF: (Check appropriate block)													
Beginnio	g Drilling Ope	rations		Test and Cen			Other (E)	cplain,):				
Plugging	Plugging Remedial Work												
Detailed account of work done, nature and quantity of materials used, and results obtained.													
TD - 8850'													
20201 C 0 5/011 0 D 20010 2 20001													
3022' of 8-5/8" O.D. casing cemented at 3032'.													
Ran 8835' of 2-7/8" O.D. casing (6.5 lb-New) and set at 8847'. Cement with 1300													
sacks of Class "C" 4% Gel. Plug at 8816'. Job complete 6:30 A.M. July 23, 1963.													
Tested 2-7/8" 0.D. casing for 30 minutes with 1000 psi from 7:00 to 7:30 A.M.													
July 24. 1963. Tested O.K. Drilled plug and re-tested for 30 minutes from 8:30													
to 9:00 A.M. July 24, 1963. Tested O.K. Job complete 9:00 A.M. July 24, 1963.													
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A. Care				•	1								
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Witnessed by Position Company I. S. Webber Production Foreman TEXACO Inc.													
D. S. Webbet													
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA													
D F Elev.	· · · · · · · · · · · · · · · · · · ·	TD		PBTD		<u></u>	Producing	Interv	al	Comple	etion Date		
					1-4-0			· · · · · ·	011 6 1 7	1			
Tubing Diame	ter		Tubing Depth	ibing Depth		ng Diame	ter		Oil String Depth				
Perforated In	erval(s)				<u> </u>	······································							
Open Hole Interval Produc						ducing Formation(s)							
				RESULTS O	F WOR	KOVER		<u></u>					
Test	Date of Test		Oil Production BPD	Gas Produ MCFP			Production PD	Cub	GOR oic feet/Bbl	1	s Well Potential MCFPD		
Before Workover	1000												
After Workover													
					I her	eby certification	fy that the in my knowleds	format ge.	tion given a	bove is	true and complete		
OIL CONSERVATION COMMISSION													
Approved by				Name	Name J. G. Blevins, Jr.								
Thie					Posit	Position Assistant District Superintendent							
D	<u>′</u>				Comp		stant Dis	CFIC	c super	inten	denr		
Date /					Jomp		CO Inc.						