CISTHIBUTION						
OIL						
GAS						
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	GAS					

NEW MEXICO OF CONSERVATION COMMISSION FORM C-103

	LANG OFFICE				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. 1 - 3 3 1 22 23 1 3	c nen	Opers Ob		(Rev 3-35)
	TRANSPORTER	GAS			MISCEL	LEMNEUU	3 REP	UK.5 UK	WELLS	
	PERATOR	<u> </u>		(Subm	it to approp	oriate Distric	t Office	as per Comi	nission Rule	1106)
N.T						Addre	2.2		<u> </u>	N 27 M 3 28
Na	ame of Compa	nny	mrvi oo	The				728-Hobbs	s, New Mex	ico
Le	ease		TEXACO	<u>д1:С•</u>	Well No.	Unit Letter		Township	s, New Nex	Range
	State of	f Ne	w Mexico	"R" NC"-1	7	G	6		18 - S	35 - E
Da	ate Work Perf			Pool	Al D. G			County	-	
	6-25	<u>-63</u>			Abo Reef	Cor: (Check	anner a	Lea	4	
	Beginning	Drill	ing Operatio			nd Cement Jol		Other (Ex	cplain):	
	☐ Plugging				emedial Work	;				? -
)	-	nt of	work done, n	ature and quantity	of materials	used, and res	ults obta	ined.		2
						360¹				
							-		^	
				Spudded 17	" hole !	10:45 P.M	. June	24, 196	3	
The state of the s				OD casing (Proulated. Jo					Cemented	with 400 sacks
	Tested : Tested	11-3 0.K.	/4" OD c Drille	asing for 30 d plug and re	minutes etested :	with 600 for 30 min	psi fr nutes f	rom 5:00 7:00	to 5:30 A. to 7:30 A	M. June 26, 1963. .M. Tested O.K.
				.M. June 26,						
										;
1 197					Position			C		
W	itnessed by	r c	. Webber		1		1	Company	EVACO Inc	
		11. 0	• 100001		1 200000	ation Por	ema n	Ţ	STABLED FILES	
						ction For-			EXACO Inc. Ly	
				FILL IN BE	LOW FOR		ORK RE			
D	F Elev.		Тр		LOW FOR	REMEDIAL I	ORK RE		2 Y	Completion Date
			TD	FILL IN BE	LOW FOR I	REMEDIAL I SINAL WELL D	JORK RE	Producing	LY	Completion Date
	F Elev.	er	TD		LOW FOR I	REMEDIAL I SINAL WELL D	ORK RE	Producing	2 Y	Completion Date
Tı				FILL IN BE	LOW FOR I	REMEDIAL I SINAL WELL D	JORK RE	Producing	LY	Completion Date
Ti	ubing Diameto	rval(s		FILL IN BE	LOW FOR I	REMEDIAL VINAL WELL D Oil Str	ORK RE	Producing)	LY	Completion Date
Ti	ibing Diamete	rval(s		FILL IN BE	LOW FOR I	REMEDIAL VINAL WELL D Oil Str	JORK RE	Producing)	LY	Completion Date
Ti	ubing Diameto	rval(s		FILL IN BE	PBT	REMEDIAL VINAL WELL D Oil Str	ORK REDATA	Producing)	LY	Completion Date
Ti	ubing Diameto	rval(s		FILL IN BE	RESUL	REMEDIAL MAL WELL D Oil Stri	ing Diame	Producing)	LY	Completion Date Depth Gas Well Potential
T 2 Per On	abing Diameter erforated Inte	rval(s) Date of	FILL IN BE Tubing Depth Oil Production	RESUL	Production	ing Diame	Producing later	Oil String	Completion Date Depth Gas Well Potential
Pe	reforated Inte	rval(s) Date of	FILL IN BE Tubing Depth Oil Production	RESUL	Production CFPD	ing Diame	Producing () ter trion(s) Production PD	Oil String GOR Cubic feet/B	Completion Date Depth Gas Well Potential MCFPD
Pe	reforated Interest Perforated Interest Perfore Workover After	rval(s	Date of Test	FILL IN BE Tubing Depth Oil Production	RESUL Gas M	Production CFPD	ing Diame ing Forma KOVER Water F B	Producing () ter trion(s) Production PD	Oil String GOR Cubic feet/B	Completion Date Depth Gas Well Potential
Transfer of the Creation of th	reforated Interest Perforated Interest Perfore Workover After	rval(s	Date of Test	Tubing Depth Oil Production BPD	RESUL Gas M	Production CFPD	ing Diame ing Forma KOVER Water F Beby certife best of	Producing ter ter Production PD	Oil String GOR Cubic feet/B	Completion Date Depth Gas Well Potential MCFPD
Ti Pe OI	reforated Inte	rval(s	Date of Test	Tubing Depth Oil Production BPD	RESUL Gas M	Production I her to th	ing Diame ing Forma KOVER Water F B eby certifie best of	Producing Producing PD Production PD Production PD	GOR Cubic feet/B	Completion Date Depth Gas Well Potential MCFPD above is true and complete