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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1258-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'AE' State
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 17
4. Location of Well UNIT LETTER J 1720 FEET FROM THE East LINE AND 2240 FEET FROM THE South LINE, SECTION 11 TOWNSHIP 18S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 4006' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pulled 263 joints of 1" Kobe tubing and pump.
2. Ran cement retainer on 1-5/8" drill pipe and set cement retainer in 2-7/8" casing at 8825'.
3. Squeezed perforations 8851-9010' w/100 sx Class C cement w/ 6/10 of 1% Halad-9. Reverse out 4 bbls cement. Pull drill pipe.
4. Perforated 2-7/8" casing w/2 JSPI @8765, 70, 73, 76, 95, and 8801'.
5. Spot 500 gals 15% NEA across perforations.
6. Acidized perforations 8765-8801' w/5000 gals 20% NEA in 5 - 1000 gal stages w/2 ball sealers between stages.
7. Visqueeze perforations 8775-8801' w/500 gals visqueeze and 41 sx cement.
8. Swabbed.
9. Re-visqueezed perforations 8765-8801' w/750 gals visqueeze and 62 sx cement. Preceded treat w/7 bbls lease crude.
10. Swab and test.
11. Ran cement retainer and set at 8750'. Squeezed perforations 8765-8801' w/150 sx Class C cement.
12. Drilled out cement retainer.
13. Perforated 2-7/8" casing w/2 JSPI @8765, 70, 73, and 76'.
14. Acidized perforations 8765-76' with 500 gals 15% NE Acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

15. Swab, test and return to production.

Assistant District
Superintendent

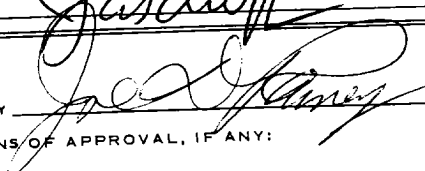
DATE August 23, 1971

SIGNED 

TITLE

SUPERVISOR DISTRICT 1

AUG 23 1971

APPROVED BY 

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 28 1967

OIL CONSERVATION COMM.
ROOM 1112