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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1258-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico "AE" State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 17
4. Location of Well UNIT LETTER <u>J</u> , <u>1720</u> FEET FROM THE <u>East</u> LINE AND <u>2240</u> FEET FROM THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 4006' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:



PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull Hydraulic pumping equipment.
2. Run cement retainer on 1 5/8" drill pipe and set retainer @ 8825'.
3. Squeeze perforations 8851 - 9010 with 100 sx Class "C" cement with .6% Halad 9 (fluid loss additive). Unlatch from retainer and reverse excess cement out of drill pipe. WOC 24 hrs and check squeeze. Resqueeze if necessary.
4. Perforate with 2 SPI: 8765', 8770', 8773', 8776', 8795' and 8801'.
5. Run 1 5/8" drill pipe and RTTS Tool. Spot 15% NEA across perfs. Set packer @ 8700' and break down perfs w/500 gals of 15% NEA.
6. Pull drill pipe and RTTS tool and acidize down casing w/5,000 gals of 2% HCL in 5 equal stages, separated w/2 ball sealers. Flush with 50 bbls treated fresh water.
7. Swab well.
8. If well does not flow, run pumping equipment and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE 4-23-71
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE APR 26 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 20 1971

OIL CONSERVATION: 21 M.
0258 100000