

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. - P. O. Box 728**
Hobbs, New Mexico **January 20, 1964**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "AE", Well No. 16, in NE 1/4 NW 1/4,

(Company or Operator)

(Lease)

C Sec. 11, T. 18-S, R. 34-E, NMPM., Vacuum Abo Reef Pool

Unit Letter
Lea

County. Date Spudded Nov. 14, 1963 Date Drilling Completed Dec. 25, 1963

Elevation 4017' (D. F.) Total Depth 9040' PBD 9030'

Top Oil/Gas Pay 8470' Name of Prod. Form. Abo Reef

PRODUCING INTERVAL 8470' to 8476', 8492' to 8494', 8626' to 8628', 8631'
to 8633', 8670' to 8672', 8690', 8691', 8710', 8711',

Perforations 8726', 8727', 8735', 8736', 8766', 8767', 8798', 8799', 8852'
8853', 8892', 8893'. Depth 9040' Depth 9040'
Open Hole NONE Casing Shoe 9040' Tubing 9040'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 122 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 28/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing _____ Tubing 90 Date first new _____
Press. _____ Press. _____ oil run to tanks January 10, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Vented (To Be Connected Later)

Remarks: (See perforations above) Acidize with 500 Gals acetic acid, and 8000 Gals LSTNE, ball sealers, plus 900 Cu Ft CO₂ per BBL. Swab Well. Re-acidize with 15000 Gals CRZ in 7 stages with 2 ball sealers between stages. Re-acidize with 5000 Gals 15% LSTNE.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

TEXACO Inc.

(Company or Operator)

By: H. D. Raymond

(Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Tubing, Casing and Cementing Record

Size Feet Sax

11 3/4"	358	300
8 5/8"	3309	1650
2 7/8"	9028	1550